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-	wo, of corts ecclines			
Ĺ	DISTRIBUTION	NEW MEXICO CIL CONSERVATION COMMISSI, A		Form C-124 Supersedes 512 C-104 and C-11
-	SANTA FE	REQUEST	FOR ALLOWABLE - AND	Effective 1-,-65
-	U.S.G.S.	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL GAS	
Γ	LAND OFFICE	AUTHORIZATION TO TRA	THE PROPERTY OF THE PROPERTY O	•
	HANSPORTER OIL			-
	GAS			
	OPERATOR			
1.	PROPATION OFFICE			
	Conoco Inc.			
}	Assess			
	P.O. Box 460,	Hobbs, New Mexico 8824	40	
	Reason(s) for tilling (Chees proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Change of comporat	
	Recompletion	Ony Ga	=   continental off con	mpany effective
l	Change in Cwnership!	Cistnahead Gas Conder	July 1, 1979.	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE		
ļ	Leise Name	ne., No., Poer Name, including r	i i	Lease No.
	SEMU Permian	24 Skaggs Eva	MONTO State, 1 state, of	12-031623
	Location P (do	5	e and 660 Feet From The	F
	Unit Letter; QQ	Deet From TheLin	e and <u>QQQ</u> Feet From The	<u> </u>
	Line of Section 24 Tow	manip 20-5 Range	37-E, NMPM, Lea	County
i				
111.	DESIGNATION OF TRANSPORT		IS   Aggress (Give address to which approved	
	Name or Authorized Transporter of CII	or Congensate	Address folive address to which approved	copy of this form is to be sent)
	Shell Pipeline	inaneal Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent;
	Warren Petroley		Dox 67 Monyor	pent New Mexico
	If well produces oil or liquids,	Unit   Sed. Twp.   Ege.	Is gas actually connected? When	icm, y-c-o y-cyaes
	give location of tanks.			
,	If this production is commingled wit	that the form and asked leader as pool		
		n that from any other lease or poor,	give commingling order number:	
	COMPLETION DATA			Nun Barry Same Sector Diff Besty
	COMPLETION DATA	Cil We.i Gas Well		Plug Back   Same Resty, Diff. Resty,
	COMPLETION DATA  Designate Type of Completic	n=(X) Cil Well Gas Well	New weil Workover Deepen P	Plug Back   Same Resty. Diff. Resty.
	COMPLETION DATA	Cil We.i Gas Well	New weil Workover Deepen P	
	COMPLETION DATA  Designate Type of Completic	n=(X) Cil Well Gas Well	New weil Workover Deepen P	
	Designate Type of Completic  Date Spugged	n = (X)   Cil Well   Gas Well	New well   Workover   Deepen   P	P.B.T.D.
	Designate Type of Completic  Date Spugged	n = (X)   Cil Well   Gas Well	New well   Workover   Deepen   P	P.B.T.C.
	Designate Type of Completic  Date Spudged  Elevations (DF, RKB, RT, GR, etc.)	n = (X) Cil We.l Gas Well Date Comp., Reday to Prod.  Name of Producing Formation	Top C!I/Gas Pay	P.B.T.D.
	Designate Type of Completic  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Periorations	$n = (X)$ Cif We.l. Gas Well $n = (X)$ Date Comp., Reday to Prod. $Name \ of \ Producing \ Formation$ $TUBING, CASING, AND$	Total Depth F Top Off/Gas Pay T  CEMENTING RECORD	P.B.T.D.  Fubing Depth Depth Casing Shoe
	COMPLETION DATA  Designate Type of Completic  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,)	n = (X) Cil We.l Gas Well Date Comp., Reday to Prod.  Name of Producing Formation	Top C!I/Gas Pay	P.B.T.D.
	Designate Type of Completic  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Periorations	$n = (X)$ Cif We.l. Gas Well $n = (X)$ Date Comp., Reday to Prod. $Name \ of \ Producing \ Formation$ $TUBING, CASING, AND$	Total Depth F Top Off/Gas Pay T  CEMENTING RECORD	P.B.T.D.  Fubing Depth Depth Casing Shoe
	Designate Type of Completic  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Periorations	$n = (X)$ Cif We.l. Gas Well $n = (X)$ Date Comp., Reday to Prod. $Name \ of \ Producing \ Formation$ $TUBING, CASING, AND$	Total Depth F Top Off/Gas Pay T  CEMENTING RECORD	P.B.T.D.  Fubing Depth Depth Casing Shoe
	Designate Type of Completic  Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Periorations	Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	Total Depth F Top C!!/Gds Pay T  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Fubing Depth Depth Casing Shoe  SACKS CEMENT
V.	Designate Type of Completic  Oute Spudged  Elevations (DF, RKB, RT, GR, etc.)  Periorations  HOLE SIZE  TEST DATA AND REQUEST FO	Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	Total Depth  Total Depth  Top Oil/Gus Pay  TOD CEMENTING RECORD  DEPTH SET	P.B.T.D.  Fubing Depth Depth Casing Shoe  SACKS CEMENT
v.	Designate Type of Completic  Oute Spudged  Elevations (DF, RKB, RT, GR, etc.)  Periorations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gus Pay  Top DEPTH SET  Office recovery of total volume of load oil and epth or be for full 24 hours)	SACKS CEMENT  Smuss be equal to or exceed top allow.
V.	Designate Type of Completic  Oute Spudged  Elevations (DF, RKB, RT, GR, etc.)  Periorations  HOLE SIZE  TEST DATA AND REQUEST FO	Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	Total Depth  Total Depth  Top Oil/Gus Pay  TOD CEMENTING RECORD  DEPTH SET	SACKS CEMENT  Smuss be equal to or exceed top allow.
V.	Designate Type of Completic  Oute Spudged  Elevations (DF, RKB, RT, GR, etc.)  Periorations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Cil/Gus Pay  TOD CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil and epth or be for full 24 hours)  Producing Metnod (Flow, pump, gas lift, company)	SACKS CEMENT  Smuss be equal to or exceed top allow-
v.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Cil Weil Gas Weil  n = (X)  Date Comp Reday to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Oil/Gas Pay  TOD CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure)	SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allow- etc.)  Choke Size
v.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Cil Weil Gas Weil  n = (X)  Date Comp Reday to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Oil/Gas Pay  TOD CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure)	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allowers.
v.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.)  Periorations  HOUE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks  Length of Test	Cit Well Gas Well  n = (X)  Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth  Total Depth  Top Cil/Gus Pay  TOD CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil and epth or be for full 24 hours)  Froducing Metnod (Flow, pump, gas lift, of Casing Pressure)	SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allow- etc.)  Choke Size
v.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks  Length of Test  Actual Fred, During Test	Cit Well Gas Well  n = (X)  Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth  Total Depth  Top Cil/Gus Pay  TOD CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil and epth or be for full 24 hours)  Froducing Metnod (Flow, pump, gas lift, of Casing Pressure)	SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allow- etc.)  Choke Size
v.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Cil Weil Gas Weil  n = (X)  Date Comp Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Casing Pressure  Cil-Bois.	Total Depth  Total Depth  Top Oil/Gas Pay  TOD CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure)  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allow- etc.)  Choke Size
v.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks  Length of Test  Actual Fred, During Test	Cit Well Gas Well  n = (X)  Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth  Total Depth  Top Oil/Gas Pay  TOD CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure)  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF
v.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Cil Weil Gas Weil  n = (X)  Date Comp Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Casing Pressure  Cil-Bois.	Total Depth  Total Depth  Top Cil/Gas Pay  Top Cil/Gas Pa	SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF
v.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.)  Periorations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Cili Weil Gas Weil  n = (X)  Date Comp Reday to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de able for this de Calle of Test  Tubing Pressure  Cili-Bole.	Total Depth  Total Depth  Top Oil/Gas Pay  Top Oil/Gas Pay  Top Cementing Record  Depth set  Depth set  Fite: recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure)  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allowater.)  Choke Size  Gravity of Condensate
V.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Periorations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)	Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Cil-Bole.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Oil/Gas Pay  Top Oil/Gas Pay  Top Cementing Record  Depth set  Depth set  Fite: recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure)  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allowetc.)  Choke Size  Gravity of Condensate  Choke Size
V.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.)  Periorations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Cil-Bole.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Cli/Gas Pay  Top Cli/Gas Pa	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  I must be equal to or exceed top allow- etc.)  Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION
V.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Periorations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANO  Length certify that the rules and the product of the complete of the certify that the rules and the complete of the complete	Cil Weil Gas Weil  n = (X)  Date Comp Reday to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do able for this do Cate of Test  Tubing Pressure  Cil-Bole.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation	Total Depth  Total Depth  Top Oil/Gus Pay  Top Oil/Gus Pay  Top Cil/Gus Pa	SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allow- etc.)  Choke Size  Gravity of Condensate  Choke Size
V.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,)  Periorations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Data First New Cit Run To Tanks  Longth of Tost  Actual Frod. During Tost  GAS WELL  Actual Frod. Tost-MCF/D  Testing Mothod (pirot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and the Communication have been complied we	Cit Well Gas Well  n = (X)  Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  CASING & TUBING SIZE  Date of Test  Tubing Pressure  Cit-Bols.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation with and that the information given	Total Depth  Total Depth  Top Oil/Gus Pay  Top Oil/Gus Pay  Top Cil/Gus Pa	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  (must be equal to or exceed top allow- etc.)  Choke Size  Gravity of Condensate  Choke Size
V.	Designate Type of Completic Date Spudged  Elevations (DF, RKB, RT, GR, etc.,  Periorations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANO  Length certify that the rules and the product of the complete of the certify that the rules and the complete of the complete	Cit Well Gas Well  n = (X)  Date Comp., Reday to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  CASING & TUBING SIZE  Date of Test  Tubing Pressure  Cit-Bols.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation with and that the information given	Total Depth  Total Depth  Top Oll/Gas Pay  Top Oll/Gas Pay  Top CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of the for full 24 hours)  Casing Pressure  Water-Bbis.  OIL CONSERVAT  APPROVED  APPROVED	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION  19

Division Manager

151 NMOCD (5)

NMFULLY) FILE こいのい しょう

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.