

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
LC-031620A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Injection
2. NAME OF OPERATOR Conoco Inc.
3. ADDRESS OF OPERATOR P.O. Box 440 - Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
1980/N + 198-1E

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME SEMU Permian
9. WELL NO. #35
10. FIELD AND POOL OR WILDCAT Skaggs Grayburg
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T20S, R37E
12. COUNTY OR PARISH Lea 13. STATE NM

14. PERMIT NO. API 30-025-06251 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3537' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (If you state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pickle workstring. Clean-out openhole. Drill out and jet wash to 3900'.

2. Set pk. @ 3625'. Open bypass and pump the following.

Stage I - Diverting block

5 Bbls diverting fluid

20 Bbls diverting fluid w/2 ppq graded rock salt

Stage II -

35 Bbls 15% HCl-NE-FE acid, 5 Bbls diverting fluid,
7 Bbls diverting fluid w/2 ppq graded rock salt

Stage III

35 bbls of 15% HCl-NE-FE-Acid

Displace w/33 bbls completion fluid.

Shut-in for 1 hour. Swab back load. Set pk. @ 3605'. RDmc

For further technical info. contact Mike Bezilla @ 397-5868.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker W.W. Baker

TITLE Administrative Sup'v.

DATE Aug. 10, 1989

(This space for Federal or State office use)

APPROVED BY JOHN DAVID STANLEY

TITLE Doc

DATE 8-18-89

*See Instructions on Reverse Side