

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.LC 031620 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. WELL TYPE ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980 FNL and 1980 FFL Section 24, T-24S, R-37E
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

3547 DF

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

SEMU Permian

9. WELL NO.

35 FIELD AND POOL, OR WILDCAT

NMFU Field

Skaggs Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-T-24S-R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Inj.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Well completed 10-26-61 in the Grayburg formation
at a TD of 3920' for an IP of 138 BCPD, no water, flowing through
16/64" choke, GOR 428.On latest test dated 8-19-65 well pumped 11 BO, no water
in 31.8 MCFGPD. GOR 2890.In accordance to order R-2940 the expansion of waterflood
called for converting this well to water injection.On 9-4-65, pulled rods and pump and tubing. Ran 115 jts.
2 3/8" EUE 8Rd J-55 cmt lined tubing W/Baker model "AC" Tension Pkr.
Set @ 3605, loaded csg. behind pkr. w/75 bbls. treated water.

Ready for injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Art R. Stephens

TITLE Staff Supervisor

DATE 10-4-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, NMOCC-2, PAN AM HOBBS-3, MEL ROS-2, CALIF MID-2, FILE

*See instructions on Reverse Side