

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 25

|                                           |                         |                                              |                       |                    |  |
|-------------------------------------------|-------------------------|----------------------------------------------|-----------------------|--------------------|--|
| Name of Company<br><b>Continental Oil</b> |                         | Address<br><b>Box 427, Hobbs, New Mexico</b> |                       |                    |  |
| Well No.<br><b>35</b>                     | Unit Letter<br><b>3</b> | Section<br><b>24</b>                         | Township<br><b>20</b> | Range<br><b>37</b> |  |
| Work Performed<br><b>8-6-57</b>           | Pool<br><b>Skatts</b>   | County<br><b>Log</b>                         |                       |                    |  |

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other: (Explain):

Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing and packer. Cleaned out hole to TD. Ran caliper log; tier. packer and tubing. Fractured open hole interval with 1,000 gallons lease crude using 1" sand and .1" Adomite per gallon. Lin. pressure 3100%; ten. pressure 7800%. Inj. rate 12 BPD. Cleaned out to 3900', ran tubing with perf. nipple, anchor and seating nipple. Tested 138 BOPD, no water. Gas volume 9.23. GP 575. TP 35%.

|                                     |                            |                                   |
|-------------------------------------|----------------------------|-----------------------------------|
| Prepared by<br><b>L. A. Clemens</b> | Position<br><b>Foreman</b> | Company<br><b>Continental Oil</b> |
|-------------------------------------|----------------------------|-----------------------------------|

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

|                                  |                             |                                  |                                        |                                    |
|----------------------------------|-----------------------------|----------------------------------|----------------------------------------|------------------------------------|
| Elev.<br><b>3537</b>             | TD<br><b>3920</b>           | PETD                             | Producing Interval<br><b>3772-3920</b> | Completion Date<br><b>10-26-51</b> |
| String Diameter<br><b>2 1/4"</b> | Tubing Depth<br><b>3920</b> | Oil String Diameter<br><b>7"</b> | Oil String Depth<br><b>3681</b>        |                                    |

Producing Interval(s)

|                                            |                                            |
|--------------------------------------------|--------------------------------------------|
| Producing Formation(s)<br><b>3681-3920</b> | Producing Formation(s)<br><b>3681-3920</b> |
|--------------------------------------------|--------------------------------------------|

## RESULTS OF WORKOVER

| Test            | Date of Test   | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before workover | <b>Shut In</b> |                    |                      |                      |                    |                          |
| After workover  | <b>8-15-57</b> | <b>138</b>         | <b>9.23</b>          |                      | <b>35</b>          |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Company

Company