

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL

RECEIVED
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Company or Operator..... Continental Oil Company Lease..... 2221 Stage 4-21
Address..... Box 151, Hobbs, New Mexico Ponca City, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit..... 6 Wells No..... 4 Sec..... 24 T..... 20S R..... 37E Pool..... Stage County..... Lea
Kind of Lease..... Lease Location of Tanks..... 3/2 3/2 Sec. 24
Transporter..... Continental Oil Company Address of Transporter..... Hobbs, New Mexico
(Local or Field Office)
..... Hobbs, Texas Percent of oil to be transported..... 100% Other transporters authorized
(Principal Place of Business) to transport oil from this unit are..... None %

REMARKS:

Now well completed.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the..... 2nd day of..... November 195..... 1

..... Continental Oil Company
(Company or Operator)
By..... E. L. [Signature]
Title..... District Superintendent

Approved:..... Nov - 2 195..... 1

OIL CONSERVATION COMMISSION

y..... [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

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REQUEST FOR (OIL)-(GAS) ALLOWABLE NOV - 2 1951

It is necessary that this form be submitted by the operator before any initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

Place

November 1, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company
Company or Operator

SW-24
Lease

Well No. 4 in SW 1/4 NE 1/4

section 24, T. 20S, R. 37E, N.M.P.M. Sluggs Pool Lea County

Please indicate location:

Elevation 3547 Spudded 10-1-51 Completed 10-26-51

		X	

Total Depth 3920 P.B. -

Top Oil/Gas Pay 3772 Top Water Pay
Initial Production Test: Pump Flow 133 (BOPD OR CU. FT. GAS PER DAY)

Based on 66 Bbls. Oil in 25 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 16/64"

Tubing (Size) 2" @ 3920 Feet

Pressures: Tubing 300# Casing 1,000#

Gas/Oil Ratio 423 Gravity 35

Casing Perforations:

None

Unit letter: Q

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
10 3/4	261'	225
7	3681'	320

None Gals to S/
Gals to S/
Gals to S/

Shooting Record.

None Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 133 Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1340'
T. Salt 1450'
B. Salt 2530'
T. Yates 2677'
T. 7 Rivers 2928'
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 10-27-51

Pipe line taking oil or gas: Shell Pipe Line Corp.

Remarks: _____

Continental Oil Company
Company or Operator

By: _____

Signature

Position: _____

District Superintendent

Send communications regarding well to:

Name: _____

Continental Oil Company

Address: _____

Box 427, Hobbs, New Mexico

APPROVED _____

Nov 2, 1951

OIL CONSERVATION COMMISSION

By: _____

Title: _____