

OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 011) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

WE ANE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Image: Section Im	ce Date					Jobbs Lee Maries				
Image: product of the production of		Date			Plac					
Section			L KNOWN AS:	N ALLOWABLE FOR A WI	UESTING A	EBY REQU	WE ARE HER			
Section	_ 1/4	in1/4SB	well No.		ing. Team		and the second			
Please indicate location: Elevation Spudded Spudded Score (10-31-5) Total Depth 010 011 0120 P.B. P.B. Total Depth 010 011 011 011 011 Top 011/Gas Pav 0110 011 011 011 011 Based on 01 011 011 011 011 011 Size of choke in inches 011 011 011 011 011 011 Size of choke in inches 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011 011				r Lease	r Operato	mpany or	Co			
Total Depth Depth Desth P.B. P.B. Top 011/Gas Pay Top Water Pay Top Water Pay Top Water Pay Initial Production Test: Pump Flow Depth	County	Pool	<i>ii</i> agga I	R. 177	Г. 🦾 ,	<u>8.</u> , 1	section			
Top 0il/Gas Pav 373 Top Water Pay Initial Production Test: Pump Flow 36 Based on 3 Bbls. 0il in 20 Brs. Based on 3 Bbls. 0il in 20 Brs. Mrs. Based on 3 Bbls. 0il in 20 Brs. Mrs. Based on 3 Bbls. 0il in 20 Brs. Mrs. Method of Test (Pitot, gauge, prover, meter run): Brazz Mrs. Mrs. Size of choke in inches 3/4* 100 100 100 Tubing (Size) 30 3 100 100 100 Gas/011 Ratio 320 Casing 100 100 100 Gas/011 Ratio 320 Gravity 37 100 101.Gas and wat Casing & Cementing Record Mrs. S/ 100 101.Gas and wat Gals to S/ 100 101.Gas and wat Gals to S/ 100 101.Gas 100 Size Feet Sax Gals 10 10 10 Gals to <td>44 47 4 - 9 - 9 - 2 - 9 9 </td> <td><u>1943</u> Completed 10-33</td> <td>_ Spudded <u>Aberly</u></td> <td>Elevation</td> <td>ocation:</td> <td>icate lo</td> <td>Please ind</td>	44 47 4 - 9 - 9 - 2 - 9 9 	<u>1943</u> Completed 10-33	_ Spudded <u>Aberly</u>	Elevation	ocation:	icate lo	Please ind			
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Size of choke in inches 3/1* Tubing (Size) 3/1 Tubing (Size) 3/1 Pressures: Tubing 0 Gas/011 Ratio 3/1 Casing Perforations: 0 Lnit letter: Acid Record: Casing & Cementing Record Mark Gals to Size Feet Sax Gals to S/ 3/1 3/3 225 Shooting Record. S/ S/ 3/3 3/3 225 Shooting Record. S/ S/ 3/3 3/3 225 Shooting Record. S/ S/ 3/3 0ts 7/22 7 268/3 355 Qts to S/ Natural Production Test: Pumping		BOP GAS	Nest: Pump 011 in0	Initial Production Based onBbls						
i Tubing (Size) iii iiii iiiii iiiiii iiiiiiii iiiiiiiii iiiiiiiiii iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	450	ver, meter run):	t, gauge, prov	Method of Test (Pin						
Pressures: Tubing SQ Casing SQ Casing Gas/0il Ratio ISO Gravity Minimum Science Unit letter: Acid Record: Show of Oil.Gas and wat Casing & Cementing Record ISO Show of Oil.Gas and wat Size Feet Sax Gals to Size Feet Sax Gals to S/ 30 3/A 365 225 Shooting Record. S/ S/ 7 2689 1365 Qts 7/22 S/ S/ S/ 7 2689 1365 Qts to S/ S/ S/ 9 Uts to S/			he s <u>3765</u> Ba	Size of choke in ir		•				
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Unit letter:Acid Record:Show of Oil.Gas and watCasing & Cementing Record \underline{MOH} Galsto $S/$ SizeFeetSaxGalsto $S/$ 3/4 $\underline{S}/3$ $\underline{225}$ Shooting Record. $S/$ 3/4 $\underline{S}/3$ $\underline{225}$ Shooting Record. $S/$ 7 $\underline{268}$ $\underline{1355}$ \underline{Qts} \underline{to} $\underline{S}/$ 7 $\underline{268}$ $\underline{1355}$ \underline{Qts} \underline{to} $\underline{S}/$ 9 \underline{Moh} $\underline{1355}$ \underline{Qts} \underline{to} $\underline{S}/$ 9 \underline{Moh} $\underline{1355}$ \underline{Qts} \underline{to} $\underline{S}/$ 9 \underline{Moh} $\underline{Record.}$ $\underline{S}/$ $\underline{S}/$ 9 \underline{Moh} $\underline{1355}$ \underline{Qts} \underline{to} $\underline{S}/$ 9 \underline{Moh} $\underline{Record.}$ $\underline{S}/$ $\underline{S}/$ 9 \underline{Moh} \underline{Moh} \underline{Moh} $\underline{Record.}$ $\underline{S}/2$ \underline{Moh} \underline{Moh} \underline{Moh} $\underline{S}/2$ $\underline{S}/2$ \underline{Moh} \underline{Moh} \underline{Moh} $\underline{S}/2$ $\underline{S}/$				(ids/011 hatto						
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7 2689 1355 Qts to S/ Qts to S/ Natural Production Test: Pumping Flo		S/	to SE S	and the ats		লি চ	259 574			
Qts to 5/ Natural Production Test: Pumping Flo		<u>S/</u>	to S		1355	3689	7			
Natural Production Test: Pumping Flo	<u></u>	s/	to S	Qts						
				Vatural Production						
Test after acid or shot: PumpingFlo		Pumping 132 H								
Please indicate below Formation Tops (in conformance with geographical section of st			mance with geog	ation Tops(in confo	elow Form	icate be	Please ind			

т.	Anhy 1350	т.	Devonian	т.	Ojo Alamo
т.	Salt says	Τ.	Silurian		Kirtland-Fruitland
в.	Salt	т.	Montoya	т.	Farmington
Τ.	Yates 2473	T.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	T.	McKer	т.	Cliff House
		т.	Ellenburger	т.	Menefee
Γ.	Grayburg	т.	Gr. Wash	т.	Point Lookout
Τ.	San Andres	Т·	Granite	Т	Mancos
т.	Glorieta	т.		T.	Dakota
т.	Drinkard	T.		T.	Morrison
Τ.	Tubbs	T.		Т٠	Penn
	Abo				
	-			т.	
т.					

Date first oil run to tanks or gas to pipe line: •• •• Pipe line taking oil or gas: <u>Shall Pipe Sine Gers</u> Remarks:_____ Company or Operator Position: Acco. Blat. Supt. Send communications regarding well to: Name: Contractional Co.2 Company Address: Est 427, Holdo, Hen Mealers APPROVED 11 - 9 -, 1951 OIL CONSERVATION COMMISSION By: Nac yachraciefte Title: