

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-0625300</u>
5. Indicate Type of Lease <u>Federal</u> STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	7. Lease Name or Unit Agreement Name <u>Semla Permian</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Well No. <u># 36</u>
3. Address of Operator <u>P.O. Box 460 Hobbs, NM</u>	9. Pool name or Wildcat <u>Staggs Mayburg</u>
4. Well Location Unit Letter <u>A</u> : <u>460</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line Section <u>24</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>hea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☒
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Repair surface casing head</u> ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10/2/89. Notified state before RL.
MISC. Install ROP. POH w/113 jts 2 3/8" cmt. lined 4bs. + 5-1/2" Baker AD-1. Start in hole w 5 1/2" BP. Test pkr. + pu 2 7/8" ws. Set RBP at 3610' + pkr at 3600' + test RBP. With w/5 1/2" hoc-set + test pkr. Set RBP at 3590' + pkr at 3560', test RBP to 1000 psi. Move pkr + test 1000 psi - pmp down surface css. 2 BPM a 150 psi. POH w/ pkr + shut down overnight.
Tag flcmt @ 70' no cmt in css. 2as sand on pkr at 3545' no cmt. on pkr. Test css. to 500 psi f/30 min-ck. POH casing down 2 7/8 ws - 3-3 1/2" pc + 4 3/4" but. Shutdown. With w 5 1/2" Baker AD-1 + 113 jts 2 3/8 cmt. lined 4bs. RD BOP. Top of backside + test w/ chart a 500 psi f/15 mins.
Return well to water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W W Baker TITLE Administrative Supervisor DATE 2/1/90

TYPE OR PRINT NAME TELEPHONE NO.

ORIGINAL SIGNED BY (This space for State Use) DISTRICT SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD ONLY

FEB 12 1990