Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
029557(E)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Conoco Inc.

8. FARM OR LEASE NAME
SEMU Permian

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, NM 88240

9. WELL NO.
#36

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FNL & 660' FEL
Unit A

10. FIELD AND POOL, OR WILDCAT
Skaggs Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T20S, R37E

14. PERMIT NO.
API# 30-025-06253

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3542'

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE X	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out and jet wash to 3905'. Set pkr. @ 3650' Open bypass & pump:
Stage I - 5 Bbls diverting fluid. 20 Bbls of diverting fluid w/2 ppg. rock salt
Stage II - 35 Bbls of 15% HCl-NE-FE acid, 5 Bbls diverting fluid,
7 Bbls diverting fluid w/2 ppg rock salt.
Stage III - 35 Bbls of 15% HCl-NE-FE acid
Displace w/33 Bbls of completion fluid. Shut-in for 1 hours.
Swab back load. Set packer @ 3667'. RDMO

For further technical info, contact Mike Bezilla 397-5E6E.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker - W.W. Baker TITLE Administrative Supv. DATE Aug. 4, 1989

(This space for Federal or State office use)

APPROVED BY ORIG. SGD. DAVID R. GLASS TITLE _____ DATE 8-18-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.