

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031620 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME SEMU Permian
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M.	9. WELL NO. 36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL Section 24, T-20S, R-37E, Lea County, New Mexico	10. UNIT AND POOL OR WILDCAT NMFU Field Skaggs Pool
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24 - 20 - 37E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3552 DF	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Injection ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well completed 11-6-51 in the Grayburg formation at a TD of 3910 for an IP of 154 B0, no water in 24 hours W/2138 MCFGPD. GOR 3455.

On latest test dated 8-17-65 well flowed 5 B0, 1 BW, W/17.2 MCFGPD. GOR 3440.

In accordance with Order R-2940 the expansion of waterflood called for converting this well to water injection.

On 9-2-65, pulled tubing. Ran 115 jts 2-3/8" EUE 8Rd J-55 cmt lined tubing W/Baker Model "AC" Tension packer set @ 3600'. Loaded casing behind pkr W/75 bbls treated water. Ready for injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Stephens

TITLE Staff Supervisor

DATE 10-4-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, NMOCC-2, PAN AM HOBBS-3, ATL ROS-2, CALIF MID-2, FILE

*See Instructions on Reverse Side