DEPARTMENT OF THE INTERIOR (verse side)

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

HOBBS OFFICE O. C. C.

APR 15 11 38 AM '69

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Continental Oil Company

3. ADDRESS OF OPERATOR: Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FEL & 1980' FNL of Sec. 35, T-20S, R-37E, Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3529 DF'

5. LEASE DESIGNATION AND SERIAL NO.: LC 031696 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: N.M.F.U.

8. FARM OR LEASE NAME: S.E. M.W. Permian

9. WELL NO.: 30

10. FIELD AND POOL, OR WILDCAT: Skaggs Field / Skaggs Grayburg Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 35, T-20S, R-37E

12. COUNTY OR PARISH: Lea

13. STATE: N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[X]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to frac this well by the following procedure.

Dump pea gravel down casing until fill is to approx. 3750'. mix 2 drums of United Chemical TH-762 A in 20 bbls. produced water. Pump into formation & overflush with 10 bbls. produced water. Frac. with 20,000 gals treated brine & 30,000 # sand with est. 20 BPM at 2400-2800 psi - 1400 HHP. Re-run producing equipment and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Yeatley TITLE Administrative Section Chief DATE 4-11-69

(This space for Federal or State office use)

APPROVED BY ______ TITLE ______ DATE ______

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 14 1969

ARTHUR R. BROWN

DISTRICT ENGINEER

*See Instructions on Reverse Side