

RECEIVED
JUN 30 1951
OIL CONSERVATION COMMISSION
AS WELL OFFICE

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

IMPORTANT WATER SANDS

CASING RECORD

MUDDING AND CEMENTING RECORD

PLUGS AND ADAPTERS

SHOOTING RECORD

TOOLS USED

DATES

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

FORMATION RECORD

Drilled to 3690' with rotary tools, set 7" production casing at 3688'. Moved in reverse circulation tools and drilled out cement. Deepened to total depth 3898'. Stripped 11 barrels oil, no water, in 8 hrs. Shot with 380 qts. SNG from 3750' to 3898' and cleaned out shot hole to total depth 3898'. Completed for initial potential of 180 bbls. oil based on 60 bbls. oil, no water, in 8 hrs. thru 20/64" choke on 2" tubing. Gas volume 88.6 MCF per day. GOR 492. CP 400%. TP 200%.

