40. OF COP ES SECENCO	t			
DISTRIBUTION		CONCERVATION COMMESSION	Sec. 9.13.	
SANTA FE		NEW MEXICO GIL CONSERVATION COMMISSION Form 0-104 REQUEST FOR ALLOWABLE Supersedes 014 0-104 and 0-11		
FILE	REGOLS	AND	Effective (-)5	
U.S.G.S.		ANSPORT OIL AND NATURAL (CAS	
LAND OFFICE	AUTHORIZATION TO TR	ANS ON THE AND HATORAL	3A 3	
SIL				
TRANSPORTER GAS				
OPERATOR				
PROPATION OFFICE				
Cperator				
Conoco Inc.				
Admess				
P.O. Box 40	50, Hobbs, New Mexico 83	240		
Reason(s) for tiling (Check proper)		Otner (Please explain)		
New Well	Change in Transporter of:	Change of corpor	cate name from	
Recompletion	CII Dry C		Company effective	
Change in Ownership		ensate July 1, 1979.	company effective	
Change in Cannanie	2441.41.044.043	301y 1, 19/9.		
If change of ownership give name and address of previous owner. 1. DESCRIPTION OF WELL AN Lease Name	(D LEASE		33.00	
SEMU Eumont	52 Eumont ya	tes 7 Rvrs Queen State, Feder	ul cr Fee	
Unit Letter F : 1	980 Feet From The N	lne and 1980 Feet From	The W	
Line of Section 25	Township 25 Range	37 , MMPM, C	ea County	
	ANTER OF OUR AND NATURAL O	110		
1. DESIGNATION OF TRANSPORT	ORTER OF OIL AND NATURAL O	Anaress (Give address to which appro	oved copy of this form is to be sent;	
	6. <u>A</u> 6. 66.121.132.16 <u>—</u>	3-1/10 01/11/1	Texas	
Shell Pipeline Co.	Casingnedd Gas D or Dry Gas	Asiress (Give address to which appro		
FI Paso Natural Gas Co.	Casteduaga Gas 5 of 217 Gas	Box 1384, Jal, N.M.	brea copy of this form is to be some	
Shell Pipeline Co. Warren Petroleum Coro.		Box 1910, Midland, Texas Box 67, Monument, N.M. is gas actually commented.		
If well produces oil or liquids,	Unit sec. Two. Rge.	is das actually connected?	nen	
give location of tanks.				
If this production is commingled	with that from any other lease or poo	l, give commingling order number:		
V. COMPLETION DATA			101 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Designate Type of Comple	on Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
		1 1	1	
Date Spudged	Date Compi. Reday to Frod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Cepth	
Percorations			Depth Cusing Shoe	
"				
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i	
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Terr muse he	after recovery of total volume of load oil	l and must be equal to or exceed too allow	
OIL WELL		depth or be for full 24 hours)	Table of Square to St. Sacrotte top Strong	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke S.ze	
Taudin of Last	, , , , , , , , , , , , , , , , , , , ,			
	Cil-Bols.	Water - Bbls.	Gae - MCF	
Actual Prod. During Test	O4 35.61			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Chaire Str	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION	
		4	13 /2 19	
		APPROVED	19	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

midde (Signature) Division Manager

(Title)

(Date) NMOCD (5)

MYNAWN (C)SESU

District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.