UNITED STATES DEPARTMENT OF THE INTERIC GEOLOGICAL SURVEY	VELL New Mexico
LOCATE WELL CORRECTLY	VELL New Mexico
GEOLOGICAL SURVEY GEOLOGICAL SURVEY LOCATE WELL CORRECTLY LOCATE WELL CORRECTLY LOCATE WELL CORRECTLY Company Continental Oil Company Address Pox 427, Hobbs, Lessor or Tract GHU-Meen Field Furnout State Well No. 54 Sec. 25. T. 205 R. 37E Meridian H. M. F. M. County I Location 1980. ft. N. of G. Line and 1980 ft. E. of M. Line of Section 25 The information given herewith is a complete and correct record of the well and all so far as can be determined from all available records. Signed	S. GRAGADIA (Source State of Source VELL N. M. Mew Mexico
GEOLOGICAL SURVEY GEOLOGICAL SURVEY LOCATE WELL CORRECTLY LOCATE WELL CORRECTLY LOCATE WELL CORRECTLY LOCATE WELL CORRECTLY Company Continental Oil Company Address Pox 427, Hobbs, Lessor or Tract CHIL-MEEN Field Furnont State Well No. 54 Sec. 25. T. 20S R. 37E Meridian H. M. F. M. County I Location 1980. ft. $\begin{bmatrix} N \\ N \end{bmatrix}$ of \Box Line and 1930 ft. $\begin{bmatrix} E \\ V \\ V \\ N \end{bmatrix}$ of \Box Line of Section 25 The information given herewith is a complete and correct record of the well and all so far as can be determined from all available records. Signed	S. GRAGOLA SAN SELL N. M. Men Mexico
LOCATE WELL CORRECTLY LOG OF OIL OR GAS W LOCATE WELL CORRECTLY LOCATE WELL CORRECTLY Company Continental Oil Company Address Lessor or Tract Address Box 427, Hobbs, Lessor or Tract Address Box 427, Hobbs, Well No. Sec. 25. T. 20S R. 37E. Meridian N. M. F. M. County Location 1980. ft. M. Join C. Line and 1980 ft. E. Join County The information given herewith is a complete and correct record of the well and all so far as can be determined from all available records. Signed	VELL N. M. New Maxico
LOCATE WELL CORRECTLY LOG OF OIL OR GAS W LOCATE WELL CORRECTLY LOCATE WELL CORRECTLY Company Continental Oil Company Address Pox 427, Hoibs, Lessor or Tract Hull-meen Well No. 54 Sec. 25. T. 20S R. 37L Meridian M. F. M. County Location 1980. ft. $[N]$ of S. Line and 1930 ft. $[E]$ of M. Line of Section 25 The information given herewith is a complete and correct record of the well and all so far as can be determined from all available records.	VELL N. M. New Maxico
LOCATE WELL CORRECTLY Company <u>Continental Oil Company</u> Address <u>Box 427, Hobbs</u> , Lessor or Tract <u>Chill Meen</u> Field <u>Furgent</u> State Well No. <u>54</u> Sec. <u>25</u> . T. <u>208</u> R. <u>375</u> Meridian <u>H. M. P. M.</u> County <u>I</u> Location <u>1980</u> . ft. $\begin{bmatrix} N \\ N \end{bmatrix}$ of <u>C</u> Line and <u>1980</u> ft. $\begin{bmatrix} E \\ N \\ N \end{bmatrix}$ of <u>M</u> Line of <u>Section 25</u> The information given herewith is a complete and correct record of the well and all so far as can be determined from all available records. Signed <u>Signed</u>	N. M. New Mexico
Company Continental Oil Company Address Pox 427, Hobbs, Lessor or Tract \square	New Mexico
Lessor or Tract <u>HU</u> usen Field Furset. State Well No. <u>54</u> Sec. <u>25</u> T. <u>205</u> R. <u>37</u> Meridian <u>H. M. F. M. County <u>I</u> Location <u>1980</u> ft. N. of <u>C</u> Line and <u>1930</u> ft. E. of <u>M</u> Line of <u>Section 25</u> The information given herewith is a complete and correct record of the well and all so far as can be determined from all available records. Signed</u>	New Mexico
Well No. 54 Sec. 25. T. 20S R. 37. Meridian <u>N. M. F. M.</u> County <u>I</u> Location 1980. ft. $\begin{bmatrix} N \\ St \end{bmatrix}$ of <u>C</u> . Line and 1930 ft. $\begin{bmatrix} E \\ St \end{bmatrix}$ of <u>M</u> . Line of <u>Section 25</u> . The information given herewith is a complete and correct record of the well and all so far as can be determined from all available records. Signed	<u>ea</u>
Location 1980. ft. $[N]$ of $[D]$ Line and 1930 ft. $[E]$ of $[L]$ Line of $[B]$ so far as can be determined from all available records. Signed	Elevation .3522
The information given herewith is a complete and correct record of the well and all so far as can be determined from all available records. Signed	
Signed	(Derrick floor relative to sea level) Work done thereon
Date February 25, 1957 Title Estrict 3	
	uperintendent
The summary on this page is for the condition of the well at above date. Commenced drilling	21 10 5 6
OIL OR GAS SANDS OR ZONES	"34 , 19 .30
(Denote gas by G)	
No. 1, from3712 to3782 No. 4, from to to to to to No. 2, from to to No. 5, from to	
No. 3, from to No. 6, from to	
IMPORTANT WATER SANDS	
No. 1, from to No. 3, from to	
No. 2, from to to No. 4, from to CASING RECORD	
Size Weight Threads per Make Amount Kind of shoe Cut and pulled from Perform	Purpose
5/8 28# 824 H-10 311 (bride thee	<u>To-</u>
of weight an	e e, i ton và cu papas a nug in vipe a succi, pas engini Ma
	······································
	John Schulder Liberhause Cellice
MUDDING AND CEMENTING RECORD	
	nount of mud used
5/8 339 225 1up & dug	
PLUGS AND ADAPTERS Heaving plug—Material Length Depth set	
Adapters—Material Size	
SHOOTING RECORD	
Size Shell used Explosive used Quantity Date Depth shot I	Depth cleaned out
TOOLS USED	
Rotary tools were used from feet to feet, and from	feet to feet
Cable tools were used from feet to feet, and from	feet to feet
DATES 	, 19 -60 -
The production for the first 24 hours was barrels of fluid of which	% was oil;%
emulsion; -v ^{-%} water; and v [%] sediment. Gravity, °Bé. 35	
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. o Rock pressure, lbs. per sq. in.	f gas
EMPLOYEES	
J. T. Cole D. II	, Driller
FORMATION RECORD	, Driller
FROM— TO— TOTAL FEET FORMATION	
0 1300 1300 Redbeds 1300 1390 90 Anhydrite	
1300 1390 90 Anhydrite 1390 2545 1155 Calt	
1300 1390 90 Anhydrite	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite 3510 3850 340 Dolocite, Calt	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite 3510 3850 340 Polomite, Calt	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite 3510 3850 340 Dolocite, Calt	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite 3510 3850 340 Polomite, Calt	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite 3510 3850 340 Polomite, Calt	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite 3510 3850 340 Polomite, Calt	
1300 1390 90 Substrate 1390 2545 1155 Salt 2545 3510 965 Dolocite, Anhydrite 3510 3850 340 Solorite, Sand	
1300 1390 90 Anhydrite 1390 2545 1155 Calt 2545 3510 965 Dolocite, Anhydrite 3510 3850 340 Dolocite, Calt	

FOLD MARK

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-----MARMATIDE RECOMO 7 segres , 9au i 0.0761 $\{ \cdot, i \} \in \mathcal{B}$ SMSTORES Rock product, Hes. por set av Gallens gasolies par 17.00 sec to 9 gas If you will be for par 24 miles Gravity, 187. A Province of the 14 g ad 191 $_{\rm TS}$. Theorem the product of and a set Satu arteinear, an an an an an an abaile DATE: gan to m He rough out the queries of the ្រូលរុះ ស្រ ŧ 20 ÷ in faithe day a constraint of the constraint of million and from CESC STOCK offeringth space ្រាធិតុរត អស់ចា ्यः स्टन् . 5. 2**0** 9.2.1 1 11 energi de la seconda de la ACCENC PACERS 우리 우리 사람이 ----2 99 J.C. 7:0414-1 - 7 **G**er ----73 AM 291 BUINTS THE VEVELESS ---eer verfinster op van d 4.5 ې چمپ \cdot n pi pr -9. jana 23. ^{ga} Mand gravity *1,175-16 etc., NO APRILES Method 9 and Area or or and real WHEN AND DEMEMBER BOODSEN 10 16-43094-2 U. S. GOVERNMENT PRINTING OFFICE HISTORY OF OIL OR GAS WELL

1.4

TUTAL FEET

FORMATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.