

SEMU-QUEEN NO. 55: T. D. 3900. DOD 3898. Formation Dolomite. Elevation 3523'. Derrick Floor 10' above ground. Queen pay 3660-3778'. Casing point 5 1/2" at 3899'. 5 1/2" casing was perforated from 3660 to 3668' with 32 shots, 3712 to 3728' with 64 shots, 3742 to 3750' with 32 shots, 3755 to 3764' with 36 shots, 3772 to 3778' with 24 shots. On initial potential flowed 52 bbls. of 35° gravity oil and no bbls. water in 24 hours thru 16/64" choke on 2" tubing. TP 500#. CP 500#. Daily potential 52 bbls. oil with 1421 MCF gas, GOR 27,327. Estimated daily allowable (penalized) 16 bbls. oil effective 2-1-57. Well was treated with 1,000 gallons acid followed with 8,000 gallons lease crude using 1# sand and .1# Adomite per gallon from 3660 to 3668'. Treated with 1,000 gallons acid followed with 10,000 gallons lease crude using 1# sand and .1# Adomite per gallon from 3712 to 3778'. Well was not shot. Pipe line connected: Shell Pipe Line Corp. Spudded 1-1-57. Drilling completed 1-15-57. Date rig released 1-16-57. Date tested 2-3-57. Tops: Anhydrite 1305', Salt 1395', Base Salt 2545', Yates 2683', Seven Rivers 2940', Queen 3514', Penrose 3630', Grayburg 3791'.