STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT		·	Form C-104 Revised 10-1-78
		ATION DIVISION	
E-151 #19UT ICH		OX 2088 W MEXICO 87501	
FILE		•	
LAND OFFICE	-	DR ALLOWABLE	
DPERATOR	-	AND SPORT OIL AND NATURAL GAS	
Operator OFFICE			
Conoco Inc.			· · · · · · · · · · · · · · · · · · ·
P.O. Box 460 H	obbs, NM 88240	······································	
Reason(s) for filing (Check proper b New Well	Oxj Change in Transporter of:	Other (Please explain)	
Recompletion		E I	•
Change in Ownership	Casingheod Gas Cond	ensole	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI		· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Including	State Fed	eral or Fee
SEMU Blinebry	82 Blinebry O	11 & Gas	LC-031696(a)
Unit Letter I ;	1980 Feet From The South Li	ine and 990 Feet Fro	om The <u>East</u>
Line of Section 25 T	mship 20-S Range	37-Е , ММРМ, Ц	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate		proved copy of this form is to be sent)
Shell Pipeline Con Name of Authorized Transporter of C	mpany Cosinghead Gas 🔀 or Dry Gas 🗌	P. O. Box 1910 Mic Address (Give address to which ap	lland, Texas proved copy of this form is to be sent)
Warren Petroleum		Monument, New Mexic	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	# //e/i
	with that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same Res'v. Diff. Be
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u>, k., ., ., ., ., ., ., ., ., </u>		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I			oil and must be equal to or exceed top cit
DIL WELL	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lifi, etc.)
			Choke Size
Length of Test	Tubing Pressue	Casing Pressure	
Actual Prod. During Test	Oll-Bbls,	Waier-Bbls.	Gas - MCF
L			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Pros. 1001-MCF/D			
Teening Method (pitor, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shot-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	11	ATION DIVISION
		APPROVED JUL 18	1983
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON	
above is true and complete to in		DISTRICT	I SUPERVISOR
· .		TITLE This to be filed I	n compliance with MULE 1104.
David L. Lucar		If this is a request for allowable for a newly drilled or deeps: well, this form must be accompanied by a tabulation of the deviation	
	hatw	tests taken on the well in act	cordence with RULE 111.
Administrat	ive Supervisor	oble on new and secompleted	must be filled out completely for all- wells.
July 15, 1983		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition	
<i>(V</i>	ale /	Separate Forma C-104 m	ust be filed for each pool in multi,
		I completed wells.	