

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

COPY TO O. & C

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>LC 031696 (a)</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>CONOCO INC.</u>		7. UNIT AGREEMENT NAME <u>SEMU</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>		8. FARM OR LEASE NAME <u>SEMU Blinberry</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with U.S. Geological Survey requirements) At surface <u>1980' FSL @ 990' FEL</u> At top prod. interval reported below At total depth		9. WELL NO. <u>82</u>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>BLINEBRY OIL & GAS</u>	
DATE ISSUED <u>2/1980</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 25, T-20S, R-37E</u>	
15. DATE SPUNDED <u>MIRL 2-22-80</u>		12. COUNTY OR PARISH <u>LEA</u>	
16. DATE T.D. REACHED		13. STATE <u>NM</u>	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* <u>3531' KB</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>10,282'</u>	
21. PLUG, BACK T.D., MD & TVD <u>6112'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5'54" - 6007' BLINEBRY OIL & GAS</u>	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>NONE</u>	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
Depth Set (MD)		Hole Size	
Cementing Record		Amount Pulled	
NO CHANGE			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
NO CHANGE		238'	
5925'		5736'	
CIBPE 6112'			
31. PERFORATION RECORD (Interval, size and number) <u>5755', 5757', 5765', 5769', 5775', 5782', 5786', 5789', 5816', 5818', 5823', 5863', 5875', 5897', 5903', 5919', 5922', 5925', 5938', 5982', 5989', 5993', 5996', 6006' w/ 1 JSPP</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
5755' - 6006'		710 bbls. 28% HCl-NE-FE	
		769 bbls. gelled fluid	
		200 bbls. TFW	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
NONE		Will be pumping	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS—OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Shut-in</u>		AUG 7 1980	
35. LIST OF ATTACHMENTS <u>See reverse side</u>		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED <u>Wm. G. Butterfield</u> TITLE <u>Administrative Supervisor</u> DATE <u>7/25/80</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed, ~~as~~ ^{the}

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

The acid frac was unsuccessful so no test is available. We plan to restore production w/ a sand frac.

RECEIVED
JUN 12 1980