NO. OF COPIES RECEIVED				
CISTRIBUTION SANTA FE FILE		CNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Elf-otive 1-1-55	
U.S.G.S.  LAND OFFICE  IRANSPORTER GAS	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
PROBATION OFFICE				
Conoco Inc.	0, Hobbs, New Mexico 8824	0		
Reasons) for filing (Check proper by New Well)  Recompletion  Change in Ownership		Continental off		iive
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WILL AND Le 15e Name	O LEASE.	į.		Lease No.
Cocation		Pars Queen State, Federal or Fee		E-140
Unit Letter N	60 Fest From The S Line			
	Township 20-5 Range	37-€, NMFM.	lea	County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give yddress to which app	roved copy of this form is	to be sent)
Name of Authorized Transporter  Warren Potoleur	n Corporation	Address (Give address to which app  Box 68 Monu	neat, N.M.	to be sentj
If well produces oil or Aquids, give location of tanks.	Contt Ces. Twp. Age.	Is gas actually connected?	ynen /	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,		Div. 72 2	esty. Ditt. Best
Designate Type of Comple		New Wolf   Workover   Deepen	) 	esiv. Dail Hasi
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top C!!/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load on the for full 24 hours)	oil and must be equal to o	r exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, esc.j	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oll-Bhia.	Water-SSIs.	Gas - MCF	
GAS WELL		100 Co. do	Gravity of Condensa	
Abtual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size	
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI. CERTIFICATE OF COMPLIA			VATION COMMISSION 2 1924	., 19
I hereby certify that the rules and regulations of the Gil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		gr firey xiction		
. On		TITLE District Supervisor		
If Mansier (Sintature)		This form is to be filed in compliance with RULE 1194.  If this is a request for sliowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of		

Division Manager

FNE

PARTNERS

NMOCD (5)

If this is a request for sliowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section 1

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Lease No. E-1402

Separate Forms C-104 must be filed for each pool in multiply completed weeks.

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OH COMESSION COMM.