



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

WICHITA FALLS, TEXAS
Santa Fe, New Mexico

NOV 007 31 AM 10:29
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

Continental Oil Company
(Company or Operator)

State 25 "A"
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 25, T. 20, R. 37, NMPM.
Hardy Pool, Lea County.

Well is 660 feet from South line and 1980 feet from West line
of Section 25. If State Land the Oil and Gas Lease No. is E 1402

Drilling Commenced September 21, 1956. Drilling was Completed October 2, 1956

Name of Drilling Contractor Roy H. Smith Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3512
The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3665 to 3721 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24 1/2	New	342	Guide Shoe			
5 1/2	14 1/2	New	3021	Guide Shoe & Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	349	225	Pump & Plug		
	5 1/2	3799	1450	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 15, 1956
OIL WELL: The production during the first 24 hours was 216 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 350
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1293		T. Devonian		T. Ojo Alamo
T. Salt	1343		T. Silurian		T. Kirtland-Fruitland
B. Salt	2535		T. Montoya		T. Farmington
T. Yates	2698		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2955		T. McKee		T. Menefee
T. Queen	3520		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1305	1305	Redbeds				
1305	1390	85	Anhydrite				
1390	2535	1165	Salt				
2535	3520	965	Dolomite, Anhydrite				
3520	3640	120	Sand, Dolomite, Anhydrite				
3640	3800	160	Sand, Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 29, 1956
Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico
Name [Signature] Position or Title District Superintendent