

STATE 25 "A" NO. 1: T. D. 3800'. Formation line. Elevation 3512'. Derrick Floor 10' above ground. Queen pay 3665-3791'. Casing point 5 1/2" at 3799'. 5 1/2" was perforated from 3665-3684' with 76 shots, 3710-3726' with 64 shots, 3733-3746' with 52 shots, 3756-3764' with 32 shots, 3772-3779' with 28 shots, 3784-3791' with 28 shots. On initial potential flowed 107 bbls. of 35° gravity oil and no water in 12 hours thru 2 1/4/64" choke on 2" tubing. TP 550#. CP 625#. Daily potential 21 1/4 bbls. oil with 685 MCF gas, GOR 3200. Estimated daily allowable 39 bbls. oil effective 10-15-56. Well was treated with 1,000 gallons acid followed with 12,000 gallons free oil using 1# sand and .1# Adomite per gallon from 3710 to 3791'. Well was not shot. Pipe line connected: Shell Pipe Line Corporation. Spudded 9-21-56. Drilling completed 10-2-56. Date rig released 10-3-56. Date tested 10-15-56. Tops: Anhydrite 1293', Salt 1383', Base Salt 2555', Yates 2698', Seven Rivers 2955', Queen 3520'.