1	DISTRIBUTION			[				
	SANTA FE							
1.	FILE							
	U.S.G.S.							
	LAND OFFICE							
	TRANSPORTER	OIL						
		GAS						
	OPERATOR							
	PRORATION OFFICE							
	Operator							
	Continental Oil Co							
	Address							
	P. O. Bo							
	Reason(s) for filing (Check proper box)							
	New We!I							
	Recompletion							
	Change in Ownership							
	of change of owners	thin giv	e na <del>n</del>	P				
	and address of prev	ious ow	ner_					
	DECEMBER OF THE PARTY OF THE PA							
1A.	DESCRIPTION OF WELL AND LI							
	T							

5-28-67

(Date)

## NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65

	U.S.G.S.	AND SOFFICE O. C. C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	Jun 29 2 32 PM '67						
	TRANSPORTER GAS	CONTRACTOR OF						
	OPERATOR			10.0				
1.	PRORATION OFFICE							
	Continental Oil Company Address							
	P. O. Box 460, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well	Change in Transporter of:	To change well no	me - effective 6-1-67.				
	Recompletion	Oil Dry Ga	[ " ] [	No. 2 operated by				
	Change in Ownership	Casinghead Gas Conden	nsate 🔲   Continental Oil (	Company				
	f change of ownership give name and address of previous owner		<u></u>					
II.	ESCRIPTION OF WELL AND LEASE  ease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.							
	Eumont Hardy Unit	4 Eumont		lorFee State				
	Location			4				
	Unit Letter P; 66	O Feet From The South Lin	e and 660 Feet From 1	The East				
	Line of Section 25 Tow	mship 20S Range	37E , NMPM, Lea	County				
III.	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)  Box 1190, Midland, Texas					
	Shell Pipeline Comp	Inghead Gas 🕱 or Dry Gas 🦳	Address (Give address to which approx					
	Warren Petroleum Corpor	ation	Box 68, Monument, New 1					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n NA				
	If this production is commingled wit	<del></del>	· · · · · · · · · · · · · · · · · · ·					
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio		1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			_					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF				
	GAS WELL	A.,	American Commence of the Comme	:				
	Actual Ptod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	ERTIFICATE OF COMPLIANCE			THON COMMISSION				
	I hereby certify that the rules and recommission have been complied w	egulations of the Oil Conservation	n					
	above is true and complete to the	best of my knowledge and belief.						
	NMOCC-5 ATL-Ros-2							
	Pan Am-Hobbs-2 FII							
		th						
	(Signa							
	Supervising (Ti		All sections of this form must be filted out completely to					
	11.6	•	able on new and recompleted wells.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.