



NEW MEXICO OIL CONSERVATION COMMISSION

DISTRICT OFFICE, Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State 25

(Company or Operator)

(Lease)

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 25, T. 20S, R. 37E, NMPM.

Hardy

Pool, 1st

County.

Well is 660 feet from 3000 line and 660 feet from East line

of Section 25. If State Land the Oil and Gas Lease No. is 31549

Drilling Commenced August 24, 1955 Drilling was Completed September 5, 1956

Name of Drilling Contractor Roy H. Smith Drilling Company

Address Victoria Falls, Texas

Elevation above sea level at Top of Tubing Head 2810

The information given is to be kept confidential until

1956

OIL SANDS OR ZONES

No. 1, from 3556 to 3700 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	300	Slide Shoe			
5 1/2	31	NEW	300	Slide Shoe & Float Valve			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	311	250	Pump & Plug		
	5 1/2	3199	1300	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

Depth Cleaned Out

1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3500 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....September 16....., 1956

OIL WELL: The production during the first 24 hours was 546 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1300	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1370	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2535	T. Montoya.....	T. Farmington.....
T. Yates.....	2675	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2991	T. McKee.....	T. Menefee.....
T. Queen.....	3527	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1305	1305	Redbeds				
1305	1390	85	Anhydrite				
1390	2555	1165	Salt				
2555	3520	965	Dolomite, Anhydrite				
3520	3640	120	Sand, Dolomite, Anhydrite				
3640	3800	160	Sand, Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 10, 1956

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(Date)

Company or Operator.....Continental Oil Company

Address.....Box 427, Hobbs, New Mexico

Name Markus

Position or Title.....District Superintendent