

STATE 25 NO. 2: T. D. 3800. Formation Line, Dolomite. Elevation 3510'. Derrick Floor 10' above ground. Queen pay 3656-3794'. Casing point 5 1/2" at 3799'. 5 1/2" casing was perforated from 3656 to 3696' with 160 shots, 3723 to 3732' with 36 shots, 3738 to 3752' with 56 shots, 3759 to 3767' with 32 shots, 3774 to 3782' with 32 shots, 3788 to 3794' with 24 shots. On initial potential, flowed 91 bbls. of 35° gravity oil and no bbls. water in 4 hours thru 3/4" choke on 2" tubing. TP 3,000#. GP 500#. Daily potential 546 bbls. oil with 1619 MCFGPD. GOR 2965. Estimated daily allowable 39 bbls. oil effective 9-16-56. Well was treated with 500 gallons acid followed with 10,000 gallons frac oil using 1# sand and .1# Adomite per gallon thru perforations 3723-3794'. Well was treated with 1,000 gallons acid followed with 10,000 gallons frac oil using 1# sand and .1# Adomite per gallon thru perforations 3656-3696'. Well was not shot. Pipe line connected Shell Pipe Line Corporation. Spudded 8-24-56. Drilling completed 9-5-56. Date rig released 9-6-56. Date tested 9-16-56. Tops: Rustler Anhydrite 1300', Salt 1390', Base Salt 2535', Yates 2676', Seven Rivers 2931', Queen 3507'.