



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
NO. 000 OFFICE 000 Santa Fe, New Mexico

NOV 12 21 3:51

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation Bell Ramsay "J"
(Company or Operator) (Lease)
Well No. 1, in SW 1/4 of SW 1/4, of Sec. 25, T. 20-S, R. 37-E, NMPM.
Eumont Pool, Lea County.
Well is 660 feet from South line and 660 feet from West line
of Section 25-20-37. If State Land the Oil and Gas Lease No. is B-230.
Drilling Commenced 8-13, 1957. Drilling was Completed 8-25, 1957.
Name of Drilling Contractor Oscar Bourg Drilling Co.
Address Box 73, Midland, Texas
Elevation above sea level at Top of Tubing Head 3664'. The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 3660' to 3762' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	394'	Baker			Surface Pipe
5-1/2"	14#	New	3807'	Baker		3660-3762'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	409'	325	Pump & Plug		
7-7/8"	5-1/2"	3820'	375	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations in 5-1/2" casing from 3660-3762' with 500 gallons mud acid, squeezed into formation. Treated formation with 8000 gallons refined oil with 1# SPG. Pumped 800# mothballs in 8 bbls oil. Treated formation with 8000 gallons refined oil with 1# SPG. Pumped 1000# mothballs in 10 bbls oil. Treated formation with 8000 gallons refined oil with 1# SPG.
Result of Production Stimulation Flowed 93 bbls oil and no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3820 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-1, 1957

OIL WELL: The production during the first 24 hours was 93 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1290'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2700'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3490'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	199		Surface Sand and Red Bed				1/4 - 400'
	1282		Red Bed				1/2 - 900'
	1331		Anhydrite				3/4 - 1447'
	1739		Anhydrite, Red Bed and Salt				1/2 - 2400'
	2008		Anhydrite and Red Bed				1-1/2 - 2731'
	2552		Anhydrite and Salt				1 - 2903'
	2611		Anhydrite				1 - 3071'
	2715		Anhydrite and Gypsum				3/4 - 3296'
	2903		Anhydrite, Lime and Gypsum				1 - 3472'
	3151		Lime and Gypsum				1/2 - 3565'
	3820		Lime				1/4 - 3758'
							1/4 - 3820'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 11, 1957 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name J. L. Alexander Position or Title Ass't Area Supt. of Prod.