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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Plug & Abandon</u>	7. Unit Agreement Name
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>Phillip Hooper</u>
3. Address of Operator <u>Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Arrowhead E-M-E</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

IT IS Proposed TO Plug and Abandon The Subject Well AS Follows:

Set CMT Retainer Above Production Ports AT $\pm$ 3400' and Squeeze w/150 SX Class "C" CMT with 2% CACL₂. Leave 10'-15' CMT ON TOP OF Retainer. Set Retractable PKR AT 1815' (Below Squeezed Ports AT 1800'). and Pressure Test TO 1500 PSI. Release PKR and set AT 1700' (Above Squeezed Ports AT 1800') and Pressure Test TO 1000 PSI TO Test CSG. Pressure Tbg TO 1500-2000 PSI TO TEST Squeezed Ports. If Ports Are Leaking, Set CMT Retainer AT 1700' and Squeeze Ports 1800'-1801' w/200 SX Class "C" CMT with 2% CACL₂, Leave 10'-15' OF CMT ON TOP OF Retainer. SPOT 25 SX CMT Plug From 1300' TO 1100'. SPOT 10-15 SX CMT Surface Plug. Erect Dry Hole Marker and Restore The Surface.

See Attached Well History and Recommendation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE ADMIN. SUPV. DATE 3-24-77

APPROVED BY _____ TITLE _____ DATE _____