Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Enei

State of New Mexico Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

	T(NART C	SPC	ORT OIL	AND NAT	URAL GA	S					
perator	Well API No.											
Doyle Hartman ddress		<u></u>					!					
P. O. Box 10426 M	idland, T	exas	797	02	(The	r (Please explai	(a)					
eason(s) for Filing (Check proper box) lew Well	C	hange in Tr	anspo	ater of:		i (i ieuse expuii	D1)					
ecompletion	Oil		ry Ga	[in Trans		effectiv	е			
hange in Operator	Casinghead	_	onden		Novem	ber 1, 1	991					
change of operator give name d address of previous operator	·····							~~				
. DESCRIPTION OF WELL	ANDIEA	SE.										
ease Name	ig Formation	•		Kind of Lease No.								
Mever B-27		1 Eumont (Y-					State, I	State, Federal or Fee LC-NM-002511				
Ocation Unit LetterE	: 198	0 F	eet Fr	rom The No1	cth Line	and6	60 Fee	et From The _	West	Line		
Section 27 Towns		R	ange	37E	, N)	ирм,	Lea			County		
	Nepoper	OF OH	4.3.	TA NIA TTIII	DAT CAS							
II. DESIGNATION OF TRA		or Condensa		DINATU	Address (Give	e address to wh	iich approved	copy of this fo	rm is to be se	<i>ਜ਼)</i>		
The or Franciscon Francisco Co.												
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, Texas 76102							
Sid Richardson Carbon & Gasoline Company well produces oil or liquids, Unit Sec. Twp. Rge.					Is gas actually connected? When?							
ive location of tanks.	ii			_i			i					
f this production is commingled with the	at from any othe	r lease or po	ol, gi	ve comming!	ing order num	ber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic	on - (X)	On wen	ļ	Oas men	1		2.000		İ	<u>i</u>		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
levations (DF RKR RT GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
Perforations					·		· · · · · · · · · · · · · · · · · · ·	Depth Casir	ig Shoe			
		710010	7.4.6	DIC AND	CT AL VITT	NC DECOL	<u> </u>	<u> </u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	1	31110 0 101	21110									
								:				
					<u> </u>							
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE	Ē								
OIL WELL (Test must be aft.	er recovery of to	nal volume o	f load	d oil and mus	t be equal to 0	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Test				Producing N	feth∞d (Flow, p	ownp, gas lyt,	e: c.)				
Length of Test	Tuhino Pre	Tubing Pressure				sure		Choke Size				
Longer of Year	Labing Tit	Turing Transit							Gas VCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
					1							
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	ensate/MMCF		Gravity of	Condensate			
Actual Prod. Test - MICP/D	Langui Ci	Stager or 1991										
Testing Method (piuot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	TCATE OF	F COMP	LLA	ANCE		011 00	VICED!	/ATION	חועוכי	ON.		
I hereby certify that the rules and r	egulations of the	Oil Conser	vation	ı		OIL CO	ころのによく	AHON	וסואום	ON		
Division have been complied with is true and complete to the best of	and that the info	ormation give	en abo	ove		In Anna	rod					
/ 1) Da	te Approv	rea		<u>-</u>			
Total K. D.	rell				Bu.							
Signature Patrick K. Worrell		Eng	in∈	er	ПБА							
Printed Name			Title	e	Tit!	e						
11/21/91				-4011		·						
Date		Tele	phon	e No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.