and the second		N. Carlotte and Ca
Jule 1990) DEPARTMENT BUREAU OF LA SUNDRY NOTICES AN Ro not use this form for proposals to drill	D STATES OF THE INTERIOR ND MANAGEMENT ND REPORTS ON WELLS or to deepen or reentry to a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC—NM—002511 6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR F	PERMIT—" for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE 1. Type of Well		
Oil Well X Well Other		8. Well Name and No.
2. Name of Operator Doyle Hartman		Meyer "B-27" No. 1 9. API Well No.
3. Address and Telephone No.		9. API WEIL NO.
P. O. Box 10426, Midland, TX 797(4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	915/684-4011	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Descr 1980 WIL & 660 FWL (E)	iption)	Eumont 11. County or Parish, State
Section 27, T-20-S, R-37-E		Lea County, New Mexico
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
LZ-Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other Casing Test	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pegive subsurface locations and measured and true vertical of	rtinent details, and give pertinent dates, including estimated date of startir	Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled,
to 3743' RKB. PBTD now at 3743' RKI to 3743' RKB to 3100 psi. Casing with 3700 gal of 15% NEFE acid at with 750 gal of 2% KCl water. PC Made 18 swab runs. Ran 3/4" API flowing wellhead assembly. Place	a TD of 3747'. RTH with CIBP and set 3. Ran RTTS packer and pressure tests tested okay. Acidized perforation a rate of 1 BPM. Acid went on a vacOH with packer. RTH with tubing and Class-K rods and 1-1/4" insert pumped well to pumping at 9-1/2 X 64 X 1 on a 24/64 choke. FCP = 47 psig.	sted casing from 3658' as from 3518' to 3648' ruum. Displaced acid Llanded at 3710' RKB.
	Ah-	
14. I hereby certify that the foregoing is true and correct		
Signed Tatuit K. Wnelf	TitleEnginger	Date 7-17-91
Storick Sol	Tide Engineer	Date 7-17-91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.