

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JUL 10 11 23 AM '91

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-NM-002511
2. Name of Operator Doyle Hartman	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10426, Midland, TX 79702 915/684-4011	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL (E) Section 27, T-20-S, R-37-E, N.M.P.M.	8. Well Name and No. Meyer "B-27" No. 1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Eumont
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Casing Test/cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 7-8-91, moved in and rigged up well service unit. Lowered tubing and found PBTD at 3618' RKB. Pulled out of hole with 2-3/8" OD, 4.7 lb/ft, J-55, EUE tubing. Installed a Lockset 5-1/2" packer and ran into hole with 52 jts. of tubing. Landed and set packer at 1625' RKB. Pressured 5-1/2" casing to 950 psi. Pressure held okay. Cemented upper 1250' of 8-5/8" X 5-1/2" casing-casing annulus (uncemented portion) by pumping down 8-5/8" X 5-1/2" annulus with 650 sx of Halliburton Light cement (1996 cu. ft.) followed by 350 sx of API Class-C cement (459 cu. ft.) at an average rate of 7.5 BPM and average pressure of 450 psi. SSIP = 100 psi. Pumped 213% excess cement as compared to the volume of an 11" hole and pumped 663% excess cement in comparison to the volume of an 8" hole. WOC 36 hours. Lowered packer to 3183' RKB. Pressure tested 5-1/2" casing to 2950 psi. Pressure held okay. Work completed 7-10-91.

14. I hereby certify that the foregoing is true and correct

Signed Patrick K. Wmell Title Engineer Date 7-17-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____