

MEYER B-27 NO. 1: T. D. 3750'. 3518-3746'. Formation lime and Dolomite. Elevation 3504'. DF 10' above ground. Quasi pay 3518 to 3568'. Casing point 5 1/2" at 3749'. 5 1/2" casing was perforated from 3518 to 3568' with 100 shots and from 3608 to 3648' with 80 shots. Initial potential: On 4-point back pressure test, calculated open flow potential was 20,300 MCFPD. Deliverability at 600# psi 14,000 MCFPD. Deliverability at 150# psi 19,900 MCFPD. Shut-in pressure 10432.2 psia. Estimated daily allowable 475 MCFPD effective 4-13-56. Treated thru perforations 3518-3568' and 3608-3648' with 500 gallons acid and 15,000 gallons lease crude using 1# sand and .1# Adomite per gallon. Well was not shot. Pipe line connection: El Paso Natural Gas Co. to connect. Date spudded 3-21-56. Drilling completed 4-2-56. Rig released 4-2-56. Date tested 4-12-56.