

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. D. 106  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Dr. st. 100 W. Midland Texas 1-915-686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL-G 1980' FNL & FEL Section 2B T-20S R-37E

5. Lease Designation and Serial No.  
N.M.2511

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B-28 AA/C 1

9. API Well No.

30-025-06272

10. Field and Pool, or Exploratory Area

EUEMONT YATES 7 RVRS

11. County or Parish, State

Lea County N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Run and set CIBP in 5 1/2" 14# casing set at 3464' w/35' of cmt on top of CIBP:  
Test casing to 500 lbs Held. Go In Hole with workstring 2 3/8 tag cmt at 3430 cir  
hole w/brine gel mud 10# 4/11/00 Lay down tubing to 2600' set 25 sks cmt plug top  
of cmt at 2350' .lay down to 1250' set a 25 sks cmt plug shut down. 4/12/00 tag top  
of plug at 966' w/tub lay down tubing and perforated 5 1/2" casing at 400' 2 shots  
per ft. pressure casing 500 psi. could not get rate run 5 1/2" tension Pkr. set Pkr.  
pressure 1200 psi. broke cir. up 8 5/8" surface: Mix 115 sks cmt fill 5 1/2" 400'  
to surface and 8 5/8" 400' to surface w/cmt cut off well head install dry hole marker  
cut off anchors and clean up location: Move off location 4/13/00.

14. I hereby certify that the foregoing is true and correct

Signed Ronald A. Waller

Title Cement Supervisor

Date 4/13/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

Conditions of approval, if any:

CC: BLM(6), OCO(6), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JR BWW

RECEIVED  
BLM  
APR 28 2000

RECEIVED  
APR 28 2000  
BLM  
ROSWELL, NM

RECEIVED  
APR 28 2000  
BLM  
ROSWELL, NM