Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd. Aziec. NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOY	WABLE AND AUTHORIZAT	ION
Operator	TO TRANSPORT OIL AND NATURAL GAS Weil API No.		
Address		:	300251627200
Pc Box 1959	MIDLAND	19705	
Reason(s) for Filing (Check proper box New Well	:)	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas	žχ	
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WEL	L AND LEASE		
MEVER B-28-A AC	Well No. Pool Name, in EUMON	ocluding Formatica IT QUEEN GAS	Kind of Lease State, Federal or Fee 0300025110
Location Unit Letter	: : : :	1'rotil 10 ca	
<u> </u>		e NCRTH Line and 1980	Feet From The EAST Line
Section 28 Towns	hip 205 Range 3	37E , NMPM, LEF	County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NA		
Twinz or Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Casi			woved copy of this form is to be sent)
If well produces oil or liquids,		24 4001 PENBROOK	ODESSA TY 70762
give location of tanks.	Louis collosistatiquisti 1	Rge. Is gas actually chandred?: Febru	Miles 1, 1972 8-1-90
f this production is commingled with the	t from any other lease or pool, give comm	ningling order number:	0-1-40
V. COMPLETION DATA			
Designate Type of Completion	Oil Well	l New Weil Workover Deep	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compi. Read; to Frod.	Fotal Per h	DETD.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O: VGas Pay	
	The state of treatment of the state of the s	i op our oan ray	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
			
TEST DATA AND DEOLIE	CT DOD ALL OWARE		
V. TEST DATA AND REQUE OIL WELL (Test must be after t		uss be equal to or exceed top allowable fo	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	if this depth or be for full 24 hours.) lift, etc.)
ength of Test	7.1.		
anger or row	Tubing Pressure	Casing Pressure	Choke Size
octual Prod. During Test	Oil - Bbls.	Water - Bbis	Gas- MCF
GAS WELL LUCIUM Prod. Test - MCF/D	Length of Test		
Total Menty	Length of rest	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and regular Division have been complied with and	ations of the Oil Conservation	OIL CONSER	VATION DIVISION
is true and complete to the best of my k	nowledge and belief.	Date Approved	
Malashe			
Signature H.L. DEATHE A	Dunisto other Control	By	· · · · · · · · · · · · · · · · · · ·
rtinied Name	DMINISTRATIVE SUPERVISO	*	
327 J 1990 Date	(915) (86-5400	litle	
Land .	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiply completed wells.