

MEYER B-28 "A" UNIT AC/1 NO. 1: T. B. 3730'. Formation Line. Elevation 3504'.
Derrick Floor 10' above ground. Queen pay 3513-3640'. Casing point 5 1/2" at
3730'. 5 1/2" casing was perforated from 3513 to 3570' with 171 shots and 3610
to 3640' with 90 shots. On 8 hour back pressure test, calculated open flow
potential 43,000 MCFGPD, deliverability at 600 lbs. psi 29,000 MCFGPD, deliver-
ability at 150 lbs. psi 42,000 MCFGPD, Shut in pressure 1040.2 lbs. psia. Esti-
mated daily allowable 459 MCFGPD. Well treated with 500 gallons acid followed
with 10,000 gallons frac oil using 1# sand per gallon thru perforations 3513-
3570' and 500 gallons acid followed with 6,000 gallons frac oil using 1# sand
per gallon thru perforations 3610-3640'. Well was not shot. Pipe line connected:
El Paso Natural Gas Company to connect. Spudded 8-9-56. Drilling completed
8-21-56. Date rig released 8-22-56. Date tested 9-6-56. Tops: Base Salt 2510',
Yates 2646', Seven Rivers 2903', Queen 3336', Grayburg 3700'.