Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Ene

State of New Mexico Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

	101	17 11 10 1 0 1 1 1	AND NATURAL GAS	Well API	No.	
perator				Well API	No.	
Doyle Hartman						
ddress	dland, Texa	as 79702				
P. O. Box 10426 Mic eason(s) for Filing (Check proper box)	Tand, Text		Other (Please explain)			
lew Well	Chanc	e in Transporter of:				
	Oil	Dry Gas	Change in Transpo	orter ei	Efective	
ecompletion $\square$		Condensate	November 1, 199		_	
change of operator give name						
id address of previous operator			<del></del>	<del>_</del>		
. DESCRIPTION OF WELL	AND LEASE					
ease Name	Well	No. Pool Name, Including	g Formation	Kind of	lease	Lease No.
Meyer B-28 A Com. AC-2	2 2	Eumont (Y-	-7R-Qr.)	State, Fe	deral or Fee	LC-NM-2511
ocation						
Unit LetterO	: 660	Feet From The _Sc	uth Line and 1980	Feet	From The $\underline{E}$	astLine
			-			Country
Section 28 Township	p 20S	Range 37E	, NMPM, Le	a		County
			017 616			
I. DESIGNATION OF TRAN	SPORTER OF	FOIL AND NATU	Address (Give address to which	h approved c	ony of this form	is to be sent)
iame of Authorized Transporter of Oil	or Co	ondensate	Acmess (Othe men en 10 mine)	<b>u</b> pprove <b>u</b> e.	op	,
	about Con	ar Der Gos [37]	Address (Give address to which	h approved c	opy of this form	n is to be sent)
iame of Authorized Transporter of Casing	gnead Gas	or Dry Gas X	201 Main Street,	Fort W	Forth, Te	xas 76102
Sid Richardson Carbon	Richardson Carbon & Gasoline Company  mythes oil or liquids.   Unit   Sec.   Twp.   Rge.		Is gas actually connected? When			
f well produces oil or liquids, ve location of tanks.	1 1	1 1 Kgc.	13 gas and y comment			
this production is commingled with that	from any other lea	se or pool, give comming	ing order number.			
V. COMPLETION DATA	Hom any outer ran					
V. COM LETION BILL	Oil	Well Gas Well	New Well Workover	Deepen	Plug Back  S	ame Res'v Diff Res'v
Designate Type of Completion		į				
Date Spudded	Date Compl. Re-	ady to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
			<u> </u>		Depth Casing Shoe	
Perforations					Depth Casing	Snoe
			CEMENTING RECORD			NOVE CENTAL
			DEPTH SET		57	ACKS CEMENT
HOLE SIZE	CASING	& TUBING SIZE			1	
HOLE SIZE	CASING	& TUBING SIZE				
HOLE SIZE	CASING	S & TUBING SIZE	<i>B2.11162</i>			
HOLE SIZE	CASING	S & TUBING SIZE				
V. TEST DATA AND REOUE	EST FOR ALL	OWABLE		mable for this	depih or be fa	or full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALL recovery of total v	OWABLE	it be equal to or exceed top allo	wable for this	depth or be fo	or full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALL	OWABLE		wable for this r.p. gas lýt., e	depth or be fo	er full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALL recovery of total v Date of Test	OWABLE olume of load oil and muc	it be equal to or exceed top allo	wable for this πρ. gas lýt. e	depth or be for	or fuil 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALL recovery of total v	OWABLE olume of load oil and muc	it be equal to or exceed top allo Producing Method (Fiow, pur	wable for this пр. gas lýi, e	(Choke Size	or full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALL recovery of total v Date of Test Tubing Pressure	OWABLE olume of load oil and muc	it be equal to or exceed top allo Producing Method (Fiow, pur	wable for this r.p. gas lýt. e	<i>(c.)</i>	or full 24 hows.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALL recovery of total v Date of Test	OWABLE olume of load oil and muc	Producing Method (Flow, pw Casing Pressure	wable for this т.р. gas lýt, е	(Choke Size	or fuil 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	EST FOR ALL recovery of total v Date of Test Tubing Pressure	OWABLE olume of load oil and muc	Producing Method (Flow, pw Casing Pressure	wable for this np. gas lift, e	(Choke Size	or fuil 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	CST FOR ALL recovery of total v Date of Test Tubing Pressure Oil - Bbis.	OWABLE olume of load oil and mu	Producing Method (Flow, pw Casing Pressure	wable for this r.p. gas lýi, e	(Choke Size	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR ALL recovery of total v Date of Test Tubing Pressure	OWABLE olume of load oil and mu	Producing Method (Flow, pw Casing Pressure	mable for this r.p. gas lift, e	Choke Size   Gas- MCF	
V. TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	CST FOR ALL recovery of total v Date of Test Tubing Pressure Oil - Bbis.	OWABLE olume of load oil and mu	Producing Method (Flow, pw Casing Pressure	wable for this т.р. gas lýt, e	Choke Size   Gas- MCF	
V. TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	CST FOR ALL recovery of total v Date of Test Tubing Pressure Oil - Bbis.	OWABLE olume of load oil and mu	Producing Method (Flow, pw   Casing Pressure   Water - Bbis.	wable for this r.p. gas lýt, e	Choke Size   Gas- MCF   Gravity of C	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Test    Tubing Pressure   Oil - Bbis.     Length of Test   Tubing Pressure	OWABLE  olume of load oil and muc	Producing Method (Flow, pw   Casing Pressure   Water - Bbis.	wable for this тър, gas lýt, е	Choke Size   Gas- MCF   Gravity of C	
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	CST FOR ALL recovery of total v Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure CATE OF C	OWABLE  olume of load oil and mu  e  (Shut-in)  OMPLIANCE	Producing Method (Flow, pw Casing Pressure  Water - Bbis.  Bbis. Condensate MMCF  Casing Pressure (Shut-in)	πp, gas lyī, e	Choke Size   Gas- MCF   Gravity of C	ondensate
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIES  Liberary certify that the rules and rese	CATE OF C	OWABLE  olume of load oil and mu  e (Shut-in)  OMPLIANCE  Conservation	Producing Method (Flow, pw Casing Pressure  Water - Bbis.  Bbis. Condensate MMCF  Casing Pressure (Shut-in)	πp, gas lyī, e	Choke Size   Gas- MCF   Gravity of C	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with as	CATE OF C gulations of the Oil and that the information	OWABLE  columne of load oil and muc  e (Shut-in)  OMPLIANCE  Conservation tion given above	Producing Method (Flow, pw   Casing Pressure   Water - Bbis.   Bbis. Condensate MMCF   Casing Pressure (Shut-in)	NSERV	Choke Size   Gas- MCF   Gravity of C   Choke Size   ATION	ondensate  DIVISION
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with at is true and completely to the best of m	CATE OF C gulations of the Oil and that the informatic knowledge and be	OWABLE  columne of load oil and muc  e (Shut-in)  OMPLIANCE  Conservation tion given above	Producing Method (Flow, pw Casing Pressure  Water - Bbis.  Bbis. Condensate MMCF  Casing Pressure (Shut-in)	NSERV	Choke Size   Gas- MCF   Gravity of C   Choke Size   ATION	ondensate  DIVISION
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with at is true and completely to the best of m	CATE OF C gulations of the Oil and that the informatic knowledge and be	OWABLE  olume of load oil and must  re (Shut-in)  OMPLIANCE  Conservation tion given above belief.  Engineer	Casing Pressure   Water - Bbis.   Condensate MMCF   Casing Pressure   Water Approve   Casing Pressure   Water Bbis.   Condensate MMCF   Casing Pressure (Shut-in)   Casi	NSERV	Choke Size   Gas- MCF   Gravity of C	ondensate  DIVISION
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m  Signature Patrick K. Worrell  Printed Name	CATE OF C gulations of the Oil and that the informatic knowledge and be	OWABLE  olume of load oil and must  re (Shut-in)  OMPLIANCE  Conservation tion given above belief.  Engineer  Title	Casing Pressure    Bbis. Condensate MMCF     Casing Pressure (Shut-in)    Casing Pressure (Shut-in)	NSERV	Choke Size   Gas- MCF   Gravity of C	ondensate  DIVISION
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.