

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-2511
2. Name of Operator Doyle Hartman	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10426, Midland, Texas 79702 915/684-4011	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 1980 FEL (0) Section 23, T-20-S, R-37-E, N.M.P.M.	8. Well Name and No. Meyer B-28 Aet. 2 No. 2
	9. API Well No.
	10. Field and Pool, or Exploratory Area Eumont Y-S
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Casing Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-5/8" surface casing reported set at 1219' w/700. TOC around 5-1/2" casing reported at 1210'. Rigged up well service unit. Found PBTD at 3722'. Pulled tubing. RHH with RTTS packer and set packer at 1645' RKB. Pressure tested 5-1/2" casing to 1300 psi. Tested okay. Attempted to test 8-5/8" OD casing, but immediately circulated water outside of 8-5/8" casing. Dug a 15' deep hole around outside of 8-5/8" casing and discovered a 10' section of 8-5/8" casing with holes. Welded an 11' X 9-5/8" casing patch around outside of corroded section of 8-5/8" casing. Installed a 12' X 48" joint of corrugated conductor pipe around outside of 8-5/8" casing. Backfilled around outside of conductor pipe. RHH with RTTS packer and pressured 5-1/2" casing. Reinforced and protected 8-5/8" and 5-1/2" casing by cementing down 8-5/8" X 5-1/2" casing annulus with 650 sx of Halliburton Light cement followed by 225 sx of API Class-C cement at 6 BPM and 600 psi. SSIP = 400 psi. Filled 12' X 48" conductor pipe with 125 sx of API Class-C cement. WOC 42 hours. Lowered RTTS packer to 3508'. Loaded 5-1/2" casing with 2% KCl water and tested 5-1/2" casing to 3000 psi. 5-1/2" casing tested okay.

14. I hereby certify that the foregoing is true and correct

Signed G. K. Wmell Title Engineer Date July 17, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: