

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 031696 b
LEASE OR PERMIT TO PROSPECT Lease

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 427, Hobbs, N. M.
Lessor or Tract Meyer B-28 "A" Unit AC/2 Field Lumont State New Mexico
Well No. 2 Sec. 28 T. 20S R. 37E Meridian N. M. P. M. County Lea
Location 660 ft. N. of S. Line and 1980 ft. W. of E. Line of Section 28 Elevation 3512
(Herrick tower relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 29, 1956 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 19, 1956 Finished drilling September 27, 1956

OIL OR GAS SANDS OR ZONES

(Denke gas bu G)

No. 1, from 3527 to 3650 (1) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8- 5/8	1219	700	Reap & Plug		
5- 1/2	3724	830	Reap & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3725 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES:

....., 19..... Put to producing ~~October 6~~....., 19-56

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 29,000 ~~10,000~~ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1063.2

EMPLOYEES

----- L. D. Rainwater -----, Driller
----- F. H. Downs -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1240	1240	Redbeds
1240	1330	90	Anhydrite
1330	2510	1180	Salt
2510	3380	870	Dolorite, Anhydrite
3380	3700	320	Sand, Dolorite
3700	3725	25	Dolorite
(For tops taken from EI see attached sheet)			

TO- FROM-

TOTAL FEET

FORMATION

2-4544-0

TO- FROM-

TOTAL FEET

FORMATION

2-4544-0

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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