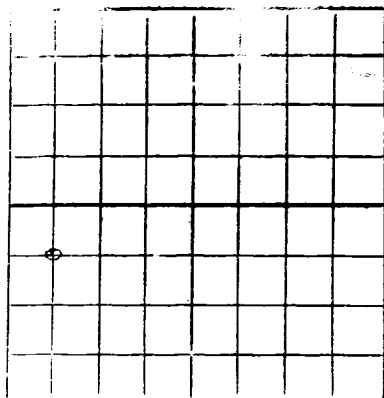


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

Bell Ramsay "B"
(Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 28, T. 20-S, R. 37-E, NMPM.

Bumont

Pool,

Lea

County.

Well is 1980 feet from South line and 660 feet from West line

of Section 28-20-37. If State Land the Oil and Gas Lease No. is B-230.

Drilling Commenced 5-9, 1956. Drilling was Completed 5-20, 1956.

Name of Drilling Contractor Oscar Bourg Drilling Company

Address Box 72, Midland, Texas

Elevation above sea level at Top of Tubing Head 3513'. The information given is to be kept confidential until 1956.

OIL SANDS OR ZONES

No. 1, from 3530' to 3646' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1276'	Baker			Surface Pipe
5-1/2"	14#	New	3637'	Larkin		3530-3646'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1289'	825	Pump & Plug		
7-7/8"	5-1/2"	3650'	625	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations in 5-1/2" casing from 3530-3646' with 500 gallons mud acid. Injection rate 42 gallons per minute.

Treated formation thru perforations in 5-1/2" casing from 3530-3646' with 10,000 gallons refined oil with 1# sand per gallon. Injection rate 20.9 bbls per minute.

Result of Production Stimulation Flowed at a rate of 4600 MCF with 525# back pressure.

FORM OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3650 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing. Waiting on pipeline connection

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment Gravity.

GAS WELL: The production during the first 24 hours was 4600 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 1050 lbs.
Length of Time Shut in 24

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1200'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2682'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3015'		T. McKee		T. Menefee
T. Queen	3422'		T. Eilenburger		T. Point Lookout
T. Penrose	3530'		T. Gr. Wash.		T. Mancos
T. Grayburg			T. Granite		T. Dakota
T. San Andres					T. Morrison
T. Glorieta					T. Penn.
T. Drinkard					
T. Tubbs					
T. Abo					
T. Penn.					
T. Miss.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.50		Distance from Top Belly Drive Pishing to Ground				DEVIATION - TOTCO LEVEL
	203		Sand and Red Bed				0 - 520'
	551		Red Bed and Shells				1/2 - 1022'
	1186		Red Bed				3/4 - 2205'
	1261		Red Bed and Shells				1 - 2265'
	1290		Anhydrite				3/4 - 3010'
	1460		Red Bed and Anhydrite				3/4 - 3656'
	1905		Anhydrite				
	2381		Anhydrite and Salt				
	2697		Lime and Salt				
	2833		Anhydrite and Lime				
	3401		Lime				
	3433		Lime and Anhydrite				
	3483		Lime				
	3500		Lime and Anhydrite				
	3550		Lime				
	3557		Lime and Anhydrite				
	3650		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done or as can be determined from available records.

June 6, 1956
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name S. L. Dyer Position or Title Area Supt. of Prod.