

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

|                                                                                                                                                                                                                      |  |                                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)        |  | WELL API NO.<br><b>30-025-06276</b>                                                                 |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other                                                                                                             |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br><b>Chevron U.S.A. Inc.</b>                                                                                                                                                                    |  | 6. State Oil & Gas Lease No.                                                                        |
| 3. Address of Operator<br><b>P.O. Box 1150 Midland, TX 79702</b>                                                                                                                                                     |  | 7. Lease Name or Unit Agreement Name:<br><b>BELL RAMSAY (NCT-B)</b>                                 |
| 4. Well Location<br>Unit Letter <b>M</b> : <b>660</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line<br>Section <b>29</b> Township <b>20S</b> Range <b>37E</b> NMPM County <b>LEA</b> |  | 8. Well No.<br><b>1</b>                                                                             |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)                                                                                                                                                                   |  | 9. Pool name or Wildcat<br><b>EUMONT; YATES-7 FVRS-QUEEN (PRO GAS)</b>                              |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CAS NG TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**CHEVRON U.S.A., INC. PROPOSES TO P&A THE SUBJECT WELL AS SHOWN ON THE ATTACHED PROCEDURE.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/4/00

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

Bell Ramsa, NCT-B #1 WBS# UWI /B-A0004-ABN  
API: 30-025-06276  
Eumont/Jalmat Pool  
Lea County, New Mexico  
Thursday, November 30, 2000

Procedure to Plug & Abandon

**Notify OCD 24 hrs prior to operations.**

1. This procedure will P & A the Bell Ramsay NCT-B #1.
2. MIRU PU. ND WH. NU BOP.
3. RIH w/ WS.
4. RU Sierra. Set CIBP @ 2780' (100' above top perms @ 2875'). Dump Bail 35' of cmt. Tag plug.
5. Perf @ 1190'. Sqz 114' inside & 114' outside of 7" (top of salt & shoe). Bring cmt to 1076'. Tag Plug.
6. Spot 20 sx Class C cmt plug from 91' to surf. RD Sierra. WOC.
7. ND BOP. RD PU.
8. ND wellhead. Cut off casing 4' below GL & cap.
9. Install 4" marker 4' above GL w/ the following stamped on it:

Chevron U.S.A. Inc.  
Bell Ramsay NCT-B #1  
660 FNL & 660 FWL  
T-20-S, R-37-E, Sec. 29, Unit M  
Lea County, NM

10. Remove all eqp., deadmen, and junk from location.
11. Fill any pits and level location.

Class C Cement: (312 sx)  
1% CaCl (Cement Accelerator)  
0.5 BA-10 (Fluid Loss Additive)  
0.3 CD-32 (Cement Dispersant)

9.5# Brine w/ 25# of gel per BBL: (87 BBL w/ 1287.5 # of gel)

| Casing           | Depth          |
|------------------|----------------|
| Surface Csg      | 16" @ 35'      |
| Intermediate Csg | 9.625" @ 1126' |
| Production Csg   | 7" @ 3706'     |
| Formation Tops   | Depth          |
| Top of Salt      | 1190'          |
| Yates            | 2640'          |
| 7 Rivers         | 2910'          |
| Queen            | 3343'          |

CJ Affeld  
Petroleum Engineer  
CTN 687-7271  
HM 915 694 – 3884

# CURRENT WELL DATA SHEET

FIELD: Eumont

WELL NAME: Bell-Ramsay (NCT-B) #1

FORMATION:

LOC: 660' FNL & 660' FWL, Unit M  
TOWNSHIP: 20S  
RANGE: 37E

SEC: 29  
COUNTY: Lea  
STATE: NM

GL: 3534'  
KB to GL:  
DF to GL:

CURRENT STATUS:  
API NO: 30-025-06276  
REFNO: FA7394

Date Completed: 7/21/37  
Initial Formation:

16", 31#  
Set @ 35' w/80 sx cmt.  
Did not circulate.

9 5/8", 36#, 8thd  
Set @ 1126' w/600 sx cmt  
Circulated to surface

Perfs 2875'-3237'

EOT @ 3338'

3350'-3430'  
3480'-3500'  
3500'-3540'

PB 3547'

7#, 22#, 10 thd  
Set @ 3706' w/225 sx cmt.  
Circ??

5 1/2", 17# 10 thd liner, 160'  
Btm 4 jts perf'd w/ 1/4" holes  
6" apart. Btm of liner @ 3836'

TD 3840'

## Completion Data:

Shot OH w/450 qts solid glycerin 3740'-3780' w/3 yds pea gravel on shot. Ran 160' 5 1/2" 17# 10 thd liner. Btm 4 jts perf'd w/ 1/4" holes 6" apart. Acdz w/5000 gals 14% non-inhib. Install ppg equip.

## Subsequent Operations:

(9-39) Trtd w/6500 gals Dowell XF-6.

(12/49) Baker CICR set @ 3600' & sqzd w/150 sx cmt.

(3-50) PB 3600'-3598' w/crshd brick, 3598'-3590 w/pea gravel, 3590'-3574' w/3 sx calseal. 3 sx cmt dmp'd on top of calseal. PB to 3547'. Perf 3350'-3430', 3480'-3500' w/2-15/32" HPF and 3500'-3540' w/4 - 15/32" HPF.

(9/95) CO to 3547'. Frac perfs 3350'-3540' w/769 bbls gelled wtr, 90 tons CO2 & 193,000# 12/20 Brady sd. CO sd to 3547'. Perf 3237', 3218', 3179', 3160', 3151', 3143', 3133', 3119', 3093', 3068', 3055', 3015', 3001', 2994', 2985', 2975', 2943', 2915', 2907', 3887', & 2875' w/4" csg guns 1/JHPF. Acdz 3237'-2875' w/3150 15% NEFE HCL.