

District I - (505) 893-6161
P.O. Box 1980
Albuquerque, NM 88241-980
District II - (505) 748-1283
P.O. Box 1980
Albuquerque, NM 88210
District III - (505) 334-6178
P.O. Box 1980
Albuquerque, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/93

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0081

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Chevron U.S.A. OGRID #: 4323

Address: P. O. Box 1150, Midland, TX 79702

Contact Party: Alan W. Bohling, Petroleum Engineer Phone: (915) 687-7246

II. Name of Well: Bell Ramsay (NCT-B) #1 API #: 30-025-06276
Location of Well: Unit Letter M, 660' Feet from the S line and 660' feet from the W line.
Section 29, Township 20S, Range 37E, NMPM, Lea County

III. Date Workover Procedures Commenced: 9/12/95
Date Workover Procedures were Completed: 9/27/95

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Eumont; Yates-7 Rvrs-Queen (Pro Gas)

VII. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) ss.

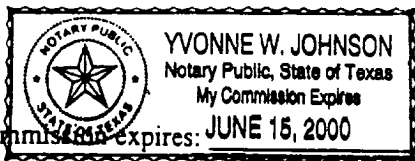
Alan W. Bohling, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Alan W. Bohling
(Name)

Petroleum Engineer
(Title)

SUBSCRIBED AND SWORN TO before me this 24th day of July, 1996



Yvonne W. Johnson
Notary Public

My Commission expires: JUNE 15, 2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9-22, 1995

Paul E. Kautz
District Supervisor, District 1
Oil Conservation Division

Geologist

Date: 7/29/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-06276

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

002575

7. Lease Name or Unit Agreement Name

BELL RAMSAY (NCT-B)

8. Well No.

1

9. Pool name or Wildcat

EUMONT;YATES-7 RVRS-QUEEN (PRO GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

4. Well Location

Unit Letter

M

660 Feet From The

SOUTH

Line and

660 Feet From The

WEST

Section

29

Township

20S

Range

37E

NMPM

LEA

Line
County

10. Elevation(Show whether OF, RKB, RT, GR, etc.)

3534'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABAN. ☐

CASING TEST AND CMT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates including
estimated date of starting any proposed work) SEE RULE 1103.

MIRU 9/12/95. RUN GR/CNL LOG F/3412'-2380'. FRAC EXISTING PERFS
3350'-3540' W/54,000 GALS 50Q CO2 LINEAR GEL & 193,000 LBS 12/20 BRADY SD.
PERF F/2875'-3237'. ACDZ EACH SET OF NEW PERFS W/150 GALS 15% NEFE HCL.
FRAC NEW PERFS W/67,800 GALS 50Q CO2 LINEAR GEL & 227,000 LBS 12/20 BRADY SD.
RIH W/2 3/8" TBG TO 3347'. RD MO. WELL WORK COMPLETED 09/27/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

TECH. ASSISTANT

DATE:

10/10/95

TYPE OR PRINT NAME

WENDI KINGSTON

TELEPHONE NO.

(915)687-7826

APPROVED BY

TITLE

DATE

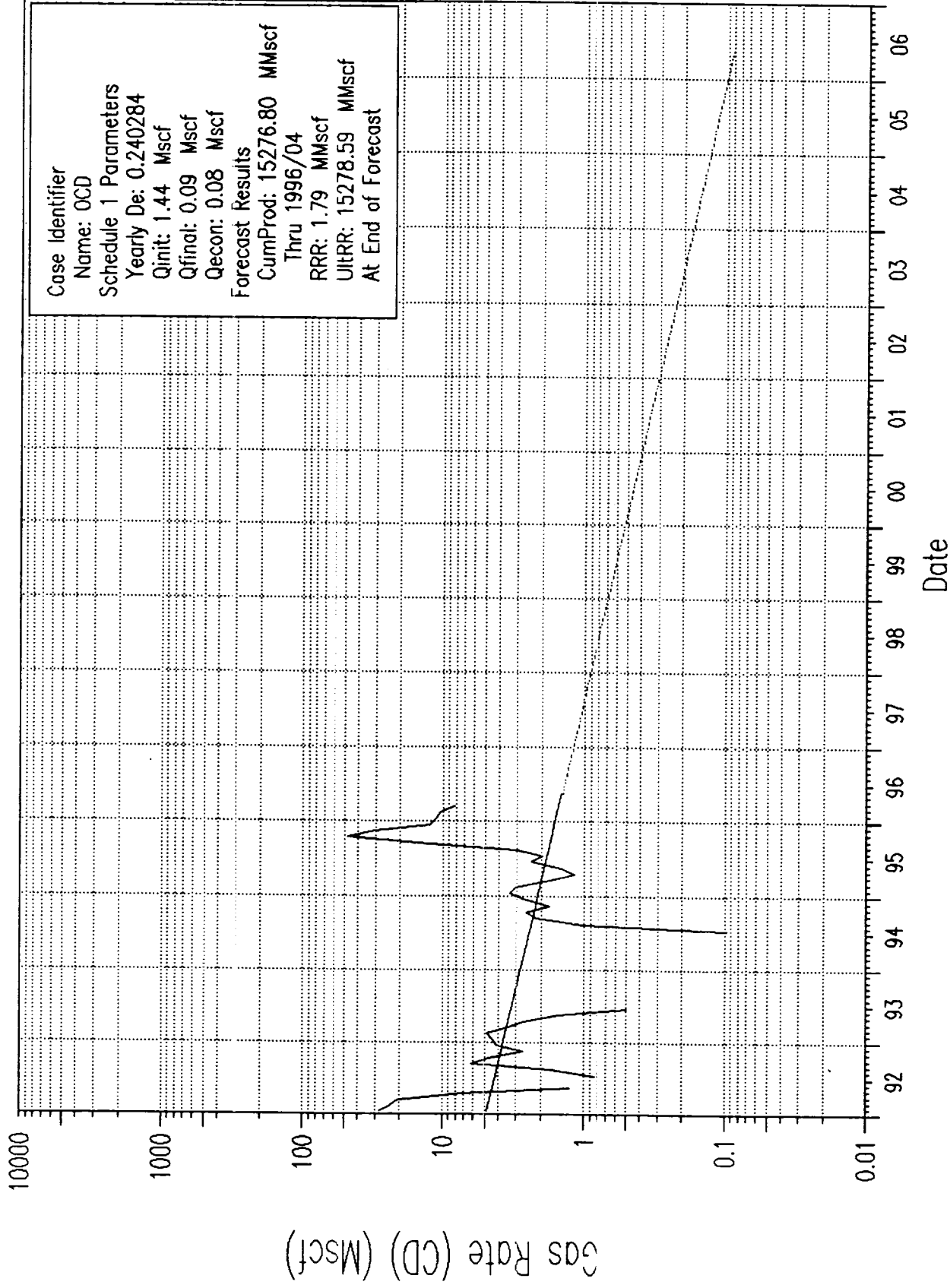
OCT 12 1995

CONDITIONS OF APPROVAL, IF ANY:

LEASE : BELL RAMSAY /NCT-B/ 1

FIELD : EUMONT

CHEVRON U.S.A.



BELL RAMSAY (NCT-B) #1
CHEVRON U.S.A
1

Cum. Gas Production: 15276.80 MMscf
Remaining Recoverable Gas Reserves: 1.79 MMscf
Ultimate Recoverable Gas Reserves: 15278.59 MMscf

SCHEDULE 1

Start Date: 1996/05
End Date: 2006/05
Yearly Effective Decline (De): 0.240284

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
1996/05	1.42	0.04	15276.84
1996/06	1.39	0.04	15276.88
1996/07	1.36	0.04	15276.92
1996/08	1.33	0.04	15276.96
1996/09	1.30	0.04	15277.00
1996/10	1.27	0.04	15277.04
1996/11	1.24	0.04	15277.08
1996/12	1.21	0.04	15277.12
1997/01	1.19	0.04	15277.15
1997/02	1.16	0.03	15277.19
1997/03	1.13	0.04	15277.22
1997/04	1.11	0.03	15277.25
1997/05	1.08	0.03	15277.29
1997/06	1.06	0.03	15277.32
1997/07	1.03	0.03	15277.35
1997/08	1.01	0.03	15277.38
1997/09	0.99	0.03	15277.41
1997/10	0.96	0.03	15277.44
1997/11	0.94	0.03	15277.47
1997/12	0.92	0.03	15277.50
1998/01	0.90	0.03	15277.53
1998/02	0.88	0.02	15277.55
1998/03	0.86	0.03	15277.58
1998/04	0.84	0.03	15277.60
1998/05	0.82	0.03	15277.63
1998/06	0.80	0.02	15277.65
1998/07	0.78	0.02	15277.68
1998/08	0.77	0.02	15277.70
1998/09	0.75	0.02	15277.72
1998/10	0.73	0.02	15277.75
1998/11	0.72	0.02	15277.77
1998/12	0.70	0.02	15277.79
1999/01	0.68	0.02	15277.81
1999/02	0.67	0.02	15277.83

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
1999/03	0.65	0.02	15277.85
1999/04	0.64	0.02	15277.87
1999/05	0.62	0.02	15277.89
1999/06	0.61	0.02	15277.91
1999/07	0.60	0.02	15277.93
1999/08	0.58	0.02	15277.94
1999/09	0.57	0.02	15277.96
1999/10	0.56	0.02	15277.98
1999/11	0.54	0.02	15277.99
1999/12	0.53	0.02	15278.01
2000/01	0.52	0.02	15278.03
2000/02	0.51	0.01	15278.04
2000/03	0.50	0.02	15278.06
2000/04	0.49	0.01	15278.07
2000/05	0.47	0.01	15278.09
2000/06	0.46	0.01	15278.10
2000/07	0.45	0.01	15278.11
2000/08	0.44	0.01	15278.13
2000/09	0.43	0.01	15278.14
2000/10	0.42	0.01	15278.15
2000/11	0.41	0.01	15278.17
2000/12	0.40	0.01	15278.18
2001/01	0.39	0.01	15278.19
2001/02	0.39	0.01	15278.20
2001/03	0.38	0.01	15278.21
2001/04	0.37	0.01	15278.22
2001/05	0.36	0.01	15278.24
2001/06	0.35	0.01	15278.25
2001/07	0.34	0.01	15278.26
2001/08	0.34	0.01	15278.27
2001/09	0.33	0.01	15278.28
2001/10	0.32	0.01	15278.29
2001/11	0.31	0.01	15278.30
2001/12	0.31	0.01	15278.31
2002/01	0.30	0.01	15278.32
2002/02	0.29	0.01	15278.32
2002/03	0.29	0.01	15278.33
2002/04	0.28	0.01	15278.34
2002/05	0.27	0.01	15278.35
2002/06	0.27	0.01	15278.36
2002/07	0.26	0.01	15278.37
2002/08	0.26	0.01	15278.37
2002/09	0.25	0.01	15278.38
2002/10	0.24	0.01	15278.39
2002/11	0.24	0.01	15278.40
2002/12	0.23	0.01	15278.40
2003/01	0.23	0.01	15278.41
2003/02	0.22	0.01	15278.42
2003/03	0.22	0.01	15278.42
2003/04	0.21	0.01	15278.43
2003/05	0.21	0.01	15278.44
2003/06	0.20	0.01	15278.44

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
2003/07	0.20	0.01	15278.45
2003/08	0.19	0.01	15278.45
2003/09	0.19	0.01	15278.46
2003/10	0.19	0.01	15278.47
2003/11	0.18	0.01	15278.47
2003/12	0.18	0.01	15278.48
2004/01	0.17	0.01	15278.48
2004/02	0.17	0.00	15278.49
2004/03	0.17	0.01	15278.49
2004/04	0.16	0.00	15278.50
2004/05	0.16	0.00	15278.50
2004/06	0.15	0.00	15278.51
2004/07	0.15	0.00	15278.51
2004/08	0.15	0.00	15278.52
2004/09	0.14	0.00	15278.52
2004/10	0.14	0.00	15278.52
2004/11	0.14	0.00	15278.53
2004/12	0.13	0.00	15278.53
2005/01	0.13	0.00	15278.54
2005/02	0.13	0.00	15278.54
2005/03	0.13	0.00	15278.54
2005/04	0.12	0.00	15278.55
2005/05	0.12	0.00	15278.55
2005/06	0.12	0.00	15278.56
2005/07	0.11	0.00	15278.56
2005/08	0.11	0.00	15278.56
2005/09	0.11	0.00	15278.57
2005/10	0.11	0.00	15278.57
2005/11	0.10	0.00	15278.57
2005/12	0.10	0.00	15278.58
2006/01	0.10	0.00	15278.58
2006/02	0.10	0.00	15278.58
2006/03	0.10	0.00	15278.58
2006/04	0.09	0.00	15278.59
2006/05	0.09	0.00	15278.59

Field Name: Eumont

Additional Comments:This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There is no handwriting or other markings on the paper.