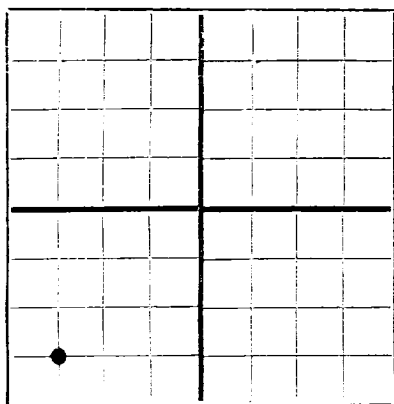


N

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## Supplementary

## WELL RECORD

PB to 3547, perforate, and expose Knight and Penrose Sections,  
and approximately 20' of the Seven Rivers.Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent  
not more than twenty days after completion of well. Follow instructions in the  
Rules and Regulations of the Commission. Indicate questionable data by following  
it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED  
UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

Hobbs, N.M.

Company or Operator

Address

Bell-Ramsay "B"

Well No. 1

in 34 34

of Sec. 29

T. 20 S.

Lease

R. 37 E

N. M. P. M.

Eunice

Field, Lea

Lea

County.

Well is 660

feet

North

South

feet

North

feet

East

West

Section 29

If State land the oil and gas lease is No. B-230

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Gulf Oil Corporation

Address Tulsa, Oklahoma

Drilling commenced 2-20-37

19

Drilling was completed 7-21

19 37

Name of drilling contractor Sparkman &amp; Reusch - Rotary

Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3534

feet.

The information given is to be kept confidential until

19

## OIL SANDS OR ZONES

No. 1, from 3730

to 3840

No. 4, from

to

No. 2, from 3350

to 3540 (G)

No. 5, from

to

No. 3, from

to

No. 6, from

to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16"	31.1	-	Arneo	34'6"					
9-5/8"	36	8	Lapw.	1126'					
7"	22	10	Sals	3706'			3350	3540	Expose Gas Pay

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	34'6"	60	Hand	Use 100% calcium chloride	
12"	9-5/8"	1126	600	Howeo		
8-3/4"	7"	3706	225	Howeo		

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters — Material

Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5-1/2"	Plain	Glycerine	450 qt	3-24-37	3840	3840
		Hydrochloric Acid	5000 gal	7-3-37	3840	

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3840, PB to 3547, from 3547 feet to 3840 feet

Cable tools were used from 0 feet to 3840 feet, and from 3547 feet to 3840 feet

## PRODUCTION, after Plug Back to Gas Zone,

Put to producing PB completed 3-8-50, and well shut in pending arrangements for sale of gas

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 7,800,000 extended Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Sparkman &amp; Reusch Driller

Driller

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on  
it so far as can be determined from available records.

Subscribed and sworn to before me this 10th

Hobbs, N.M.

March 10, 1950

day of March 1950

Name

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
See original C-105 filed on completing this well, filed August 20, 1937.			