NL   **MEXICO OIL CONSERVATION C   'MISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ~~SHOOTING~~ OR CHEMICAL TREATMENT OF WELL XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Midland, Texas.   **June 7, 1937.**

OIL CONSERVATION COMMISSION,   Place   Date

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the_____

Phillips Petroleum Company   **Mex**_____Well No. **One**_____in the
Company or Operator   Lease

NE/4 of NE/4_____of Sec. **30**_____, T. **20-S**_____, R. **37-E**_____, N. M. P. M.,

Monument_____Field, _____**Lea**_____County.

The dates of this work were as follows:_____**May 20, 1937.**

Notice of intention to do the work was [~~was~~/~~not~~] submitted on Form C-102 on **May 20,**_____1937

and approval of the proposed plan was [~~was~~/~~not~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 3843 in lime. Treated pay formations from 3807 to 3843 with 5000 gallons Dowell "X" and 5000 gallons Dowell "XX".

Swabbed acid and cut oil and well started flowing. Flowed 280 barrels oil and acid in 7 hours cutting 30%. Gas measured 1,250,000'. Next day flowed 24 hours through 2 1/2" tubing. 285 barrels fluid cutting 3% BS & 3% water. Gas 2,400,000'. Following day flowed 286 barrels fluid natural through 2 1/2" tubing in 24 hours. Cutting 8/10 of 1% BS & water. Gas 2,400,000. On the following day flowed 59 barrels fluid natural through 2½" tubing in 10 hours cutting 2/10 of 1% BS & Water. Next day flowed 64 bbl. oil, no water in 10 hours & shut in for tank room.

Witnessed by **V. M. Spratt**   **Phillips Petroleum Co.**   DUPLICATE **Lease Foreman**
                 Name   Company   Title

Subscribed and sworn to before me this_____	I hereby swear or affirm that the information given above is true and correct.
7th day of **June** , 19 **37**	Name_____
Fred P. Krause	Position **District Superintendent**
Notary Public	Representing **Phillips Petroleum Company**
	Company or Operator
My Commission expires **5-31-39**	Address **Box #1390, Midland, Texas.**

Remarks:

Guy Shepard R. N
                                                                              Name

                                                                              Title