## NE MEXICO OIL CONSERVATION C' MISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling portant operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations of the Commission.

·	DRILLING OPERATIONS				
REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			REPORT ON REPAIRING WELL		
REPORT ON RESULT OF SHUT-OFF	TEST OF CASING	XX	CERTIFICATION AND AND AND		ISE
REPORT ON RESULT OF PLUGGING OF WELL			REPORT ON DEEPENING WELL		-
	Midland,	Texas			
DIL CONSERVATION COl Santa Fe, New Mexico. Sentlemen:	MMISSION.		Place	May 18, 19	
ollowing is a report on the hilling Petroleum	ie work done and the resu Company	ilts obtaine <b>Me</b> l	ed under the headi	ng noted above at the	
S/4 of NE/4	of Sec. 30		Lease	Well NoOne	in the
			20-S	. R. <b>37-E</b>	
e dates of this work	Field, e as follows: May 10,	Lea			, N. M. P. M.,
DETAILED tal depth 3843 in well "XX" instead	ACCOUNT OF WO lime. Treated pay of 8000 gallons as	RK DON formati origina	NE AND RESU Ons from 375 Lly planned.	words.) JLTS OBTAINED <b>4 to 3843 with</b>	7000 gallons
DETAILED tal depth 3843 in well "XX" instead arted swabbing imme swabbed 18 hours bbed 64 barrels for fibertex & aquage ough easing. Flow water/IN 5 hours tubing by heads.	ACCOUNT OF WO lime. Treated pay of 8000 gallons as ediately. Recovered recovering 101 bar resh oil in 13 hour ol. Started flowin wed 42 barrels in 1 through tubing by 1 139 barrels oil.	Anned. (Cr PRK DON formati origina ed 124 b rols oi 's. Pull S. Flor 9 bours	NE AND RESU Ons from 375 Mly planned. Arrels oil lo load & acid led tubing. Wed 61 bbl fr	words.) JLTS OBTAINED 4 to 3843 with Oad & acid in 13 Water. Follow Bailed out water Wesh oil & Water	7000 gallons 3 hours. Nex wing day
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