Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations

REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF SHOUTH OR CHEMICAL XX REPORT ON RESULT OF SHOUTH OR CHEMICAL XX REPORT ON DEEPENING OR OTHERWISE REPORT ON DEEPENING OR OTHERWISE REPORT ON DEEPENING WELL Midland, Texas. April 24, 1937. Prov. Prov. Prov. Prov. April 24, 1937. Prov. Pro		Indicate nature	of report by checking	below:	
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