

NE. EXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

APR 2 1937

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Midland, Texas.

April 24, 1937.

Place

Date

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

Mex

Well No. **One** in the

Company or Operator

Lease

NE/4 of NE/4

of Sec. **30**

T. **20-S**

R. **37-E**

N. M. P. M.,

Monument

Field,

Lea

County.

The dates of this work were as follows: **April 19, 1937.**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **April 19,** 19 **37**

and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 3843 in lime. Treated with 2000 gallons Dowell "XX" solution from 3789-3843.

Production before - Started swabbing 1 hour after treating. Ran swab 7 times & well started flowing. After recovering oil load flowed 2 hours through tubing. Made estimated 2 million gas, no oil or water. Next day opened well 5 1/2 hours through 2 1/2" tubing. Flowed 6 bbl. oil, no water. Gas measured 5 million feet.

Production after - Swabbed in & flowing 6 bbl oil per hour presumably oil load. Gas estimated 5 million. Next day flowed estimated 17 bbl oil, no water, in 24 hours. Gas measured 5,600,000 pitot. Next day opened 5 hours through annular space. Flowed 65 bbl. oil, no water. Gas 8 million. Pulled & reran tubing. Following day swabbed dry. Shut in over night. 800' fluid in hole next morning.

Witnessed by **V. M. Spratt**

Name

Phillips Petroleum Co.

Company

Lease Foreman

Title

Subscribed and sworn before me this

27th day of **April**, 19 **37**

Fred P. Krause
 Notary Public

My commission expires **6-1-37**

I hereby swear or affirm that the information given above is true and correct.

Name

Position **District Superintendent**

Representing **Phillips Petroleum Company**

Company or Operator

Address **Box #1390, Midland, Texas.**

Remarks:

Name

Oil & Gas Inspector

Title