MEXICO OIL CONSERVATION _ IMISSION

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Title ----

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Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate	nature	of	report	by	checking	below:	
Indicate	nature	of	report	by	checking	below:	

REPORT ON BEGINNING DRI	LLING OPERATIONS					
		REPORT ON	REPAIRING WELL			
REPORT ON RESULT OF KINS		REPORT ON PULLING OR OTHERWISE ALTERING CASING				
REPORT ON RESULT OF TEST SHUT-OFF	· · · · · · · · · · · · · · · · · · ·		REPORT ON DEEPENING WELL			
REPORT ON RESULT OF PLU	GGING OF WELL	······································				
	Midland,	Tëxas. Place	April 20,	1937.		
OIL CONSERVATION COMM SANTA FE, NEW MEXICO.	HSSION,	Luce	Date			
Gentlemen:						
Following is a report on the		s obtained under the	heading noted above at	the		
hillips Petroleum Co Company or Opera		Lease	Well No On	in the		
E/4 of NE/4	of Sec 30		, R. 37-E	, N. M. P. M.,		
fonument	Field,		·			
The dates of this work were	as follows: April 1	5, 1937.				
Notice of intention to do the	work was Descaped subr	mitted on Form C-102	on	195.7		
and approval of the proposed	plan was [1/11/001] obta	ined. (Cross out incor	rect words.)			
DETAILE	D ACCOUNT OF WO	RK DONE AND R	ESULTS OBTAINED			
otal depth 3843 lime Production before - 0 Shut in over nig started making n		d down & recover Flowed 35 bbl	ed oil load. Fai oil, no water, in	led to flow.		
Production before - 0 Shut in over nig started making n Production after - St started flowing. estimated 2 mill	n April 14, swabbed ht to pressure up. othing but gas. G arted swabbing 1 hd After recovering ion gas, no oil or wed 6 bbl. oil, no	d down & recover Flowed 35 bbl as estimated 3/4 our after treati oil load flowed water. Next da water. Gas mea	ed oil load. Fail oil, no water, in million. ng. Ran swab 7 to 2 hours through y opened well 5 1, sured 5 million fe	led to flow. 15 minutes a imes & well tubing. Made /2 hours thro		
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