

STATE OF NEW MEXICO

GEOLGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

FW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

LETTER B LOCATED 660 FEET FROM THE North LINE AND 2170 FEET FROM

East LINE OF SEC. 30 TWP. 20S RGE. 37E NMPM

Date Spudded 6-28-87 16. Date T.D. Reached 7-5-87 17. Date Compl. (Ready to Prod.) 3524.8 18. Elevations (DF, RKB, RT, GR, etc.) 3524.8 19. Elev. Casinthead

Total Depth 4000' 21. Plug Back T.D. 3938 22. Is Multiple Compl., How Many 3 23. Intervals Drilled By Rotary Tools Cable Tools

Producing Interval(s), at this completion — Top, Bottom, Name Grayburg/San Andres 3666-3884 25. Was Directional Survey Made no

Type Electric and Other Logs Run GR/CCL/CBL/CET 27. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 5/8	24#	1081	12 1/4"	700sx Class C	circ surf
5 1/2	15.5#	4000	7 7/8"	Id 400sx Class C	"
				Tl 350sx Class C	"

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3922'	

Corrosion Record (Interval, size and number)

3666-76, 3688-98, 3714-28, 3772-80, 3840-44, 3866-84 (64 holes, 1 JHPF, 180° phase, 4" guns)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3666-3884	4800 gallons NEFE HCL

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
	Prod'n. For Test Period	Oil — Bbl.
		Gas — MCF
		Water — Bbl.
		Gas — Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil — Bbl.
		Gas — MCF
		Water — Bbl.
		Oil Gravity — API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abner

TITLE Staff Drilling Engineer

DATE September 15, 1987

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any new or re-filled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spot tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1055</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1245</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2840</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2840</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3050</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3329</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3636</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1055	1245	190'	ANHY				
1245	2840	1595	SALT				
2840	3050	210'	SALT				
3050	3329	279'	YATES				
3329	3636	307'	7 RIVERS				
3636	3992 (TD)	356'	QUEEN				