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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

Gulf Oil Corporation

Company or Operator

A. B. Reeves

Lessee

Well No. 1 in NW SW of Sec. 29 T. 20S

R. 57E, N. M. P. M., Eunice Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line or NW SW

If State land the oil and gas lease is No. - Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced April 2 1936 Drilling was completed July 2 1936

Name of drilling contractor Gulf Rotary Drill No. 1 Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3529 feet.

The information given is to be kept confidential until ? 19 -

OIL SANDS OR ZONES

No. 1, from 3592' to 3846' No. 4, from - to -

No. 2, from - to - No. 5, from - to -

No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to - feet.

No. 2, from - to - feet.

No. 3, from - to - feet.

No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	52.75	8	LN	350'	?			
7-5/8"	26	8	LN	2529'	?			
5-1/2"	17	10	LN	3666'	?			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	10-3/4"	550'	250	Halliburton		
9-7/8"	7-5/8"	2529'	450	Halliburton		
6-3/4"	5-1/2"	3666'	25	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material— Length— Depth Set—

Adapters—Material— Size—

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell X	1000	5-11-36		
		Dowell X	3000	5-13-36		
		Dowell X	3000	7-2-36		
8" x 14'		Glycerin	100 qts.	5-29-36	5770'-5840'	
Results of shooting or chemical treatment						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3859 feet, and from - feet to - feet

Cable toops were used from - feet to - feet, and from - feet to - feet

PRODUCTION

Put to producing June 16 1936

The production of the first 24 hours was 198 barrels of fluid of which % was oil: %

emulsion; % water; and 20 % sediment. Gravity, Ba -

If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in -

EMPLOYEES

? Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24 Tulsa, Oklahoma August 24, 1936

day of August 1936 Name J. A. D. D.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	520'		Surface sand
	556		sand & red shale
	575		red shale
	780		red shale & anhydrite
	948		red bed & hard shells
	1015		red bed, shale
	1064		red shale
	1119		anhydrite & red shale
	1183		anhydrite
	1628		anhydrite & salt
	1685		salt
	2058		salt & anhydrite
	2318		salt & anhydrite
	2383		lime & anhydrite
	2500		anhydrite & red bed
	2508		lime
	2565		lime & anhydrite
	2747		lime
	2835		lime & anhydrite
	2882		lime
	2887		lime
	2960		lime
	2994		hard brown lime
	3017		brown lime
	3210		lime
	3231		lime & shale
	3380		lime
	3404		broken lime & blue shale
	3415		lime & blue shale
	3859'		lime
	3846'		PLUGGED BACK TO 3846' T. D.