STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.1.G.1.	<u> </u>
LAND OFFICE	
OPERATOR	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Form C-103

	1		Revised 10-1-78
SANTA FE	SANTA FE, NE	EW MEXICO 87501	
V.1.0.1.	1		Sa. Indicate Type of Leuse
LAND OFFICE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		State Fon X
OPERATOR	1	•	5, State Oil & Gas Lease No.
L			
SINDE	RY NOTICES AND REPORTS (ON WELLS	
IDO NOT USE THIS FORM FOR PRO	CPOSALS TO URILL OR TO OTEPEN OF PER PION FOR PERMIT - " IFORM C-101) FOR	IG BACK TO A DIFFERENT RESERVOIR.	
1.			7. Unit Agreement Hume
01L A8 X	OTHER-		
2. Name of Operator	VIAL.		8. Farm or Lease Name
•			
Gulf Oil Corporation 3. Address of Operator		A. B. Reeves	
·			3, Well 143.
P. O. Box 670, Hob	obs, NM 88240		2
4. Location of Well		10. Field and Pool, or Wildcat	
UMIT SETTER E 1	980 FEET FROM THE NORT	h LINE AND 660 FEET	FROM Eumont Gas
West	29 20	S RANGE 37E	
THE WEST LINE, SEET	TOWNSHIP	KANGE JAL	
	15. Elevation (Show when	ther DF, RT, GR, etc.)	12. County
716.		' GL	Lea (IIIIIIII)
Check	Appropriate Box To Indicat	e Nature of Notice, Report of	r Other Data
NOTICE OF I	NTENTION TO:	SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHOON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	•	other Abandon perf	s, perf higher in Eumont X
AT 117 A	1		,
OTHER		& acidi	,
17. Describe Proposed or Completed C	Operations (Clearly state all pertinent	& acidi:	,
	Operations (Clearly state all pertinent	& acidi:	ze
17. Describe Proposed or Completed C	Operations (Clearly state all pertinent	& acidi:	ze
17. Describe Proposed or Completed C work) SEE RULE 1103.		& acidia details, and give pertinent dates, incl	Ze
17. Describe Proposed or Completed C work) SEE RULE 1703. POH with tubing.	Set cement retainer at	& acidia details, and give pertinent dates, incl 3440'. Cement 3460'-3	ze Suding estimated date of starting any proposed starting any proposed starting any proposed
17. Describe Proposed or Completed Comprk) SEE RULE 1103. POH with tubing. Class "C" with Hal	Set cement retainer at Lad 4 & CFR-2. Max squ	& acidis details, and give pertinent dates, included as a series of the series and series and series are series as a series are series as a series are ser	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#.
17. Describe Proposed or Completed Compret) SEE RULE 1103. POH with tubing. Class "C" with Hall Spot 250 gals 15%	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited	& acidis details, and give pertinent dates, included as a series of the series and seeze pressure 1750#, first 3420'-3265'. Perf 3298	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. 1-3300', 3328-30', 3343-45',
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82'	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) %"	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3 eeze pressure 1750#, fir 3420'-3265'. Perf 3298 o-phase decent burrles	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid
POH with tubing. Class "C" with Hal Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½'' 50#, ISIP 1800#. Acidi	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3 eeze pressure 1750#, fir 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's.
POH with tubing. Class "C" with Hal Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, Al	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fir 3420'-3265'. Perf 3298 o-phase decent burrless ze with 3600 gals 15% N Frac with 500 gals 20'	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45'; s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45'; s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45'; s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45'; s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45' s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45' s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited ', 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15)	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fin 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45'; s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52, with tubing, packer	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited 1, 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15) er, tubing nipple; set	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fit 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000: at 3247'.	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45' s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52,	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited 1, 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15) er, tubing nipple; set	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fit 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000: at 3247'.	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45'; s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52, with tubing, packer	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited 1, 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15) er, tubing nipple; set	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fit 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000: at 3247'.	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000
POH with tubing. Class "C" with Hall Spot 250 gals 15% 3362-64', 3380-82' away, broke at 245 Avg pres 3100#, All gals 75% foam, 52, with tubing, packer	Set cement retainer at lad 4 & CFR-2. Max squ NEFE double inhibited 1, 3418-20' with (2) ½" 50#, ISIP 1800#. Acidi IR 7.1 BPM, ISIP 1750#.,000# 20/40 sand & (15) er, tubing nipple; set	& acidis details, and give pertinent dates, incl 3440'. Cement 3460'-3. eeze pressure 1750#, fit 3420'-3265'. Perf 3298 o-phase decent burrles ze with 3600 gals 15% N Frac with 500 gals 20' RCNB's. Avg pres 4000: at 3247'.	ze Suding estimated date of starting any proposed 580' with 200 sacks nal squeeze pressure 500#. '-3300', 3328-30', 3343-45', s JHPF. Put spot acid EFE slick Hcl & (30) RCNB's. % NEFE slick HCL, 41,000