

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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5a. Indicate Type of Lease  
State ☐ For ☒   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                       |
| 2. Name of Operator<br>Gulf Oil Corporation  | 8. Farm or Lease Name<br>A. B. Reeves        |
| 3. Address of Operator<br>P. O. Box 670, Hobbs, NM 88240   | 9. Well No.<br>2                             |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Eumont Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3529' GL  | 12. County<br>Lea                            |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>  |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>                                      |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOBS <input type="checkbox"/>                                  |
| OTHER <input type="checkbox"/>                 | OTHER <u>Abandon perfs, perf higher in Eumont</u> <input checked="" type="checkbox"/> |
|  | & acidize   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with tubing. Set cement retainer at 3440'. Cement 3460'-3580' with 200 sacks Class "C" with Halad 4 & CFR-2. Max squeeze pressure 1750#, final squeeze pressure 500#. Spot 250 gals 15% NEFE double inhibited 3420'-3265'. Perf 3298'-3300', 3328-30', 3343-45', 3362-64', 3380-82', 3418-20' with (2) 1/2" o-phase decent burrless JHPF. Put spot acid away, broke at 2450#, ISIP 1800#. Acidize with 3600 gals 15% NEFE slick HCl & (30) RCNB's. Avg pres 3100#, AIR 7.1 BPM, ISIP 1750#. Frac with 500 gals 20% NEFE slick HCL, 41,000 gals 75% foam, 52,000# 20/40 sand & (15) RCNB's. Avg pres 4000#, ISIP 2600#. RIH with tubing, packer, tubing nipple; set at 3247'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitha TITLE Area Engineer DATE 9-27-82

APPROVED BY [Signature] TITLE OIL & GAS ENGINEER DATE SEP 27 1982

CONDITIONS OF APPROVAL, IF ANY: