## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

<b>40. 87 COPIES ACCEIVED</b>	
DISTRIBUTION	
SANTA FE	
FILE	
U.1.0.1.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

	P. O. BOX 2088	Form C-103
SANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE		Sa. Indicate Type of Lease
U.S.G.S.		State Fee X
LAND OFFICE		5, State Oil & Gas Lease No.
OPERATOR		5, State Oil & Gas Lease No.
		- trerener
SUN	IDRY NOTICES AND REPORTS ON WELLS IMPROSALS TO CRILL ON TO GREEN OF RUS BACK TO A DIFFERENT RESERVOIR. SEATION FOR FERMING THE FOR SUCH PROPOSALS.	
USE "APPLI	CATION FOR FERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS TY		7. Unit Agreement Name
werr 🗀 werr 🛆	OTHER-	
Name of Operator	·	8. Form or Lease Name
Gulf Oil Corpora	ation	A. B. Reeves
Address of Operator		9. Well No.
P. O. Box 670,	Hobbs, NM 88240	2
Location of Well		10. Field and Pool, or Wildcat
E	1000	
UNIT LETTER	1980 FEET FROM THE NORTH LINE AND 660 FEET FR	Eumont Gas
THE West LINE, SE	CCTION 29 TOWNSHIP 20S RANGE 37E NMP	
****		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3529 <b>'</b> GL	Lea
Chec	ck Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF	SUBSEQUE	NT REPORT OF:
		_
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
ULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JOB	
DEC ON ACIEN CASING		
DEC OR ACTER CASING	OTHER Frac	[X
OTHER		[X
OTHER	OTHER Frac	[X
OTHER		
POH with tubing 70 quality foam min pres 3720#, SN, 2-3/8" tubis	OTHER Frac	thing estimated date of starting any proposed bing with 36,000 gals 4250#, drlg pres 3950#, Swabbed. RIH with MA, o Northern Natural at
POH with tubing 70 quality foam min pres 3720#, SN, 2-3/8" tubing 1 P.M., 10-13-81 10-14-80.	other Frac  d Operations (Clearly state all pertinent details, and give pertinent cates, include , ran casing scraper to 3639'. Foam frac down tu , 40,000# 20/40 SPG & 2,000# rock salt. Max pres AIP 15, comb BPM, ISIP 2200#, 15 min SIP 1950#. ng; landed tubing at 3651'. Swabbed. Connected t	thing estimated date of starting any proposed bing with 36,000 gals 4250#, drlg pres 3950#, Swabbed. RIH with MA, o Northern Natural at