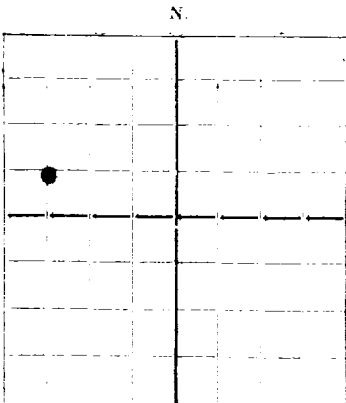


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

A.B.Reeves

2

SW NW

29

208

Lease

Well No.

in

of Sec.

T.

R. 57E

N. M. P. M.

Bunice

Field

Lea

County

Well is 1980

feet south of the North line and

660

feet west of the East line of

SW NW

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Gulf Oil Corporation

Address Tulsa, Oklahoma

Drilling commenced 5-15-

19 57

Drilling was completed 7-20-

19 57

Name of drilling contractor McQueen & Cleverger

Address Fort Worth, Texas

Elevation above sea level at top of casing 3529'

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3670'

to 3840'

No. 4, from

to

No. 2, from

to Pay 3730'

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16"	70	8	Lapw.	35'				
9-5/8	36	8	Lapw.	1124				
7	22	10	Seals.	3690				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	16	35'	30	By hand	Used 50# of calcium chloride.	
12-1/4	9-5/8	1124	600	Halliburton	Used 1200# of Aquagel.	
8-5/4	7	3690	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug--Material

Length

Depth Set

Adapters--Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Plain	Glycerin	400 qts.	6-15-57	3840'	3840'
	Hydrochloric Acid		2000 gal.	7-17-57	3840	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0'

feet to 3840'

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing Stripped¹⁹

The production of the first 24 hours was 45

barrels of fluid of which

% was oil;

% emulsion;

% water; and

% sediment. Gravity. Be

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Tulsa, Oklahoma

August 27, 1957

day of

19

Name

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	36'		Galechi & sand
	150		Sand & gravel
	717		Red bed
	1102		Red rock & shells
	1195		Anhydrite
	2465		Salt
	2488		Anhydrite
	2570		Anhydrite & gyp
	2740		Anhydrite
	2857		Anhydrite & gyp
	3151		Gray lime
	3171		Brown lime
	3296		Lime
	3357		Gray lime
	3387		Brown lime
	3410		Broken lime
	3427		Gray lime
	3465		Broken lime
	3525		Lime
	3605		Gray lime
	3640		Lime
Total depth	3840		Gray lime