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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **OWNER**  
TEXACO Inc.  
P.O. Box 728, Hobbs, New Mexico 38240  
Check for filing (Check proper box) ☐ Other (Please explain)  
Oil ☐ Change in ownership of ☐ Effective 4-1-72  
Gas ☐ Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

II. **DESCRIPTION OF WELL AND LEASE**  
Name Eunice Monument Unit Well No. 38 Eunice Monument Grayburg Kind of Lease State, Federal or Fee Fee Lease No.  
D 660 Feet From North 660 Feet From East  
29 Township 20S Range 37E, NMPM, Lea County

III. **DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS**  
Authorized Transporter of Oil ☐ or Condensate ☐ Texas-New Mexico Pine Line Co. Give address to which approved copy of this form is to be sent P.O. Box 1510, Midland, Texas 79701  
Authorized Transporter of Casinghead Gas ☒ Phillips Petroleum Corp. Give address to which approved copy of this form is to be sent P.O. Box 6666, Odessa, Texas 79760  
Unit 20 Range 37E Produces oil or liquids, ☐ or gas ☒ Is it directly connected? Yes When Not available

IV. **COMPLETION DATA**  
Designate Type of Completion - (X) ☒ Gas well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty.  
Date Completed ☐ P.B.T.D.  
Gas DE, RKB, RT, GR, etc., Name of Product ☐ Gas Pay ☐ Tubing Depth  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING AND TUBING SIZE DEPTH SET SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE**  
Test must be a minimum of total volume of load oil and must be equal to or exceed top allowable for this depth (for full 24 hours)  
New Oil Run To Tanks Date of Test ☐ Existing Method (Flow, pump, gas lift, etc.)  
Tubing Pressure Casing Pressure Choke Size  
Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Flowing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. **CERTIFICATE OF COMPLIANCE**  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Assistant District Superintendent  
March 24, 1972  
OIL CONSERVATION COMMISSION  
APPROVED MAP 27 1972, 19  
Orig. Signed by Joe D. Ramey  
Dist. I, Supv.  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
But only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RELIEVE

MAR 2 1972

OIL CONSERVATION  
HOBBS, N. M.