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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mid-Continent Pet. Corp

Tulsa, Oklahoma.

A.B.Reeves

Company or Operator

Address

Lease

Well No. 1

in NW $\frac{1}{4}$

of Sec. 29

T. 20

R. 37E

Eunice

660' Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of A.B.Reeves

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is A.B.Reeves

Address Eunice, N. Mex.

If Government land the permittee is

Address

The Lessee is A.B.Reeves

Address Eunice, N. Mex.

Drilling commenced 3/4/37

19

Drilling was completed 3/31/37

19

Name of drilling contractor Loffland Bros

Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3526' feet.

The information given is to be kept confidential until None

19

OIL SANDS OR ZONES

No. 1, from 3750

to 3831

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole-Impossible to get water elevations

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13"	40	8	SH	240	Guide	---	---	---	---
9 5/8"	36	8	New	2486	"	---	---	---	---
7" OD.	24	10	New	3708	Float	---	---	---	---
					Guide	---	---	---	---

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13	13	240	250	Halliburton	49	45 tons
12 1/2	9 5/8	2486	550	"	48	
8 5/8	7"	3708	150	"	48	

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acidized	2000	4/3/37	3710-3851	3831
		"	4000	4/7/37	3750-3831	3831
		Dowell Inc.				

Results of shooting or chemical treatment: 1st acidization increased oil from 2 barrels per hour to 7 barrels per hour-200000 cu. ft. gas to 1,000,000 cu ft.
2nd acidization increased oil to 9 barrels per hour-gas 1,000,000 cu. ft.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3831 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 12, 1937

The production of the first 24 hours was 216 barrels of fluid of which 99 4/10 % was oil; 0 %

emulsion; 0 % water; and 6/10 % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 900

EMPLOYEES

Kaskie

Driller

Miller

Driller

Pollock

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Kernit, Texas

Place

4/14/37

Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	258	258	Sand & Red Bed
258	309	51	Shale & Sand
309	760	451	Red Bed
760	810	50	Lime Shells
810	1073	263	Red Rock
1073	1100	27	Shale Gray
1100	1275	175	Anhydrite
1275	1399	124	Salt-Anhydrite-Shells
1399	1537	138	Salt & Shells
1537	1816	279	Salt & Anhydrite
1816	2081	265	Salt & Shells
2081	2111	30	Salt-Anhydrite & Shells
2111	2470	359	Salt & Anhydrite
2470	2617	147	Anhydrite
2617	2760	143	Anhydrite & Lime
2760	3596	836	Lime
3596	3619	23	Lime Gray
3619	3831	112	Lime T.D.