

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM (C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name A. B. Reeves
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702		9. Well No. 2
4. Location of well UNIT LETTER <u>D</u> <u>440</u> FEET FROM THE <u>North</u> LINE A <u>440</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Viscat Eumont-Yates (Pro Gas) S. R. Q.
15. Elevation (Show whether DF, RT, GR, etc.) 3517'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>replace casing</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling ut. Install BOP. POH w/2-7/8" tbgr.
2. RIH w/2-3/8" W.S. and RBP. Set RBP @ 3250' and cump 2 sx sand on top of RBP. POH.
3. Stretch and locate free point of 5 1/2" csg. (TOC-300'). Cut off csg at 2785' and POH w/5 1/2" csg.
4. RIH w/5 1/2", 14# J-55 csg, DV tool, and Bowen csg bowl. Latch onto csg stub.
5. Open DV tool and pump approx. 100 sx CL C cmt w/1/4 lb. Flocele/sk. Displ plug w/2% KCL wtr. WOC 24 hrs.
6. RIH w/2-3/8" W. S., 4-3 1/2" DC's, and 4-3/4" RB. DO DV tool and test csg to 1500#. POH.
7. RIH w/4-3/4 RB and Baker Rotovert Scraper. Dress off DV tool and POH.
8. RIH w/2-3/8" W.S. and retrieving head. Circ SD off RBP, latch onto RBP, POH and lay down W.S.
9. RIH w/2-7/8" tbgr and Otis OSTSD, latch onto pkr. NU wellhead, Otis W. L. Retrieve blanking plug. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acct. Asst. II DATE 4-21-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 2 1983

CONDITIONS OF APPROVAL, IF ANY: